

Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88210

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Leah "31" Fed	
3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, Texas 79762		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit I, 1980' FSL & 330' FEL		10. FIELD AND POOL, OR WILDCAT Undesignated (Delaware)	
14. PERMIT NO. API 30-015-27624		12. COUNTY OR PARISH Eddy	
15. ELEVATIONS (Show whether SP, TV, GR, etc.) 3372' GR		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Amend 8-5/8" & 5-1/2" csg. ☒ cmt

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Sundry filed to amend the cement for the 8-5/8" csg. from:
Lead 500 sx Class C + 20% Diacel D+3% Salt.
Tail 150 sx Class C Neat.

To: Lead 500 sx Class C 65/35 Poz + 6% Gel + 15 lb/sx salt.
Tail 200 sx Class C + 10 lb/sx Salt.

5-1/2" csg. from:
Stage tool @ approx. 6000'. 1st stg: 400 sx Class C
+ additives TOC=6000. 2nd Stg: Lead 250 sx Class C
+ 20% Diacel D. TOC = 3500', Tail w/150 sx Class C Neat.

To: Stage tool @ approx. 6000'. 1st Stg: 400 sx Class C
+ additives TOC = 6000'. 2nd Stg: Lead 250 sx Class C
65/35 Poz + 6% Gel + 3% salt. TOC = 3500', Tail w/150 sx
Class C Neat.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE

Supv. Regulatory Affairs

DATE

08-31-93

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LAPA

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

9/23/93

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within the jurisdiction of such department or agency.