

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS
Drawn
SUBS. IN
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

CLASS DESIGNATION AND SERIAL NO.

NM-0544986-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		2. NAME OF OPERATOR Phillips Petroleum Company		3. ADDRESS OF OPERATOR 4001 Penbrook Street, Odessa, TX 79762		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit I, 1980' FSL & 330' FEL		5. IF INDIAN, ALLOTTEE OR TRIBE NAME	
6. PERMIT NO. API: 30-015-27624		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Leah "31" Fed		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Undesignated (Delaware)	
11. ELEVATIONS (Show whether DF, BT, GR, etc.) 3382' DF; 3371' GR		12. COUNTY OR PARISH Eddy		13. STATE NM		14. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 31, 23-S, 31-E		15. FIELD AND POOL, OR WILDCAT Undesignated (Delaware)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Set Surf, Interm. & Prod. Csg. ☒	(Other) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 09-25-93 - Spud 17-1/2" hole.
- 09-27-93 - Run 16 jts. 13-3/8" csg. 48#, H-40, STC, and landed @705'. Shoe 705, Flt. collar 657'. Cmt. csg. w/700 sxs. "C" w/2% CACL2. Circ. 235 sxs. cmt. to surface. WOC.
- 09-28-93 - Test pipe rams, manifold, safety & kelly valves all to 1000 psi. O.K. Finish WOC 24 hrs. Drilling to 911' 12-1/4" hole.
- 10-04-93 - Run 8-5/8" csg. landed 4110'. Shoe 4110'; Flt. collar 4061'. Cmt. csg. w/1400 sxs. lead cmt. of "C" 65/34 poz. Circ. 135 sxs. cmt. to surface. WOC.
- 10-05-93 - Drilling 7-7/8" hole.
- 10-12-93 - Log Well: DLL/MSFL/GR/CAL/DSN/SDL 1st run and LSS/GR 2nd run, and HRCT 3rd run; loggers TD 8074'.
- 10-14-93 - Run csg. 184 jts. 5-1/2", J-55, 15.50 LT&C. Landed 8070'; Shoe 8070'; Flt. collar 8023'; DV tool 6096'. Cmt. 1st stg. w/500 sxs. "C". Cmt. 2nd stg. w/450 sxs. "C" 65/35 poz and tail in w/150 sxs "C" Neat.
- 10-15-93 - Tagged cmt. at 5912'.

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
DEC 2 1993
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED L. M. Sanders TITLE Supv. Regulatory Affairs DATE 10-18-93
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side