

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 5

9. API Well No.

30-015-27657

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2112' FWL, Section 24, T23S, R31E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

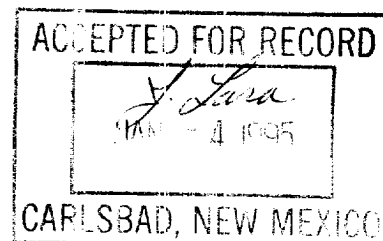
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 11" hole to 810' to 4335'. TD reached @ 1000 hrs CST 11/08/94. Ran 98 jts 8-5/8", 24# & 32#, J-55, ST&C casing. Float shoe @ 4335'. Float collar @ 4288'. Howco cemented w/ 1400 sx Halliburton Lite + 5 pps salt + 1/4 pps Flocele @ 12.7 ppg followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 2330 hrs CST 11/08/94. Recovered 240 sx excess cement. WOC 24 hrs. Make cut-off & weld on wellhead. NU BOP's and test casing to 1500 psi.

JAN 6 '95



14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date Dec. 7, 1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date