

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 2112' FWL, Section 24, T23S, R31E

5. Lease Designation and Serial No.

NM-40655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Amax 24 Federal No. 5

9. API Well No.

30-015-27657

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & Production Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to 8464'. TD reached @ 1430 hrs CST 11/14/94. Logged well w/ Western Atlas. Ran 190 jts 5-1/2", 15.5# & 17#, J-55 & N-80 LT&C casing. Float shoe @ 8464'. Float collar @ 8419'. Stage tools @ 3813' & 6199'. BJ cemented 1st stage w/ 500 sx Class "H" + .3% CD32 + .2% R3 + .6% FL6 + 2.5 pps KCl + 5 pps EC1 @ 16 ppg. Drop plug. Float held. Drop bomb and open DV tool @ 6199'. Circulate 5 hrs between stages. Recovered 168 sx excess cement. Cement 2nd stage w/ 700 sx Cl "H" + .3% CD32 + .2% R3 + .6% FL6 + 2.5 pps KCl + 5 ps EC1 @ 16 ppg. Land plug. Float held. Drop bomb & open DV tool @ 3813'. Circulate 5 hrs between stages. Recovered 200 sx excess cement. Cement 3rd stage w/ 400 sx Lite @ 12.7 ppg followed by 100 sx Class "C" @ 14.8 ppg. Plug down. Tool closed @ 1045 hrs CST 11/16/94. Recovered 75 sxs excess cement. Set slips and make cut-off. ND BOP's and weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Senior Operations Engineer

Date Dec. 7, 1994

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

*[Signature]*  
JAN - 1 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO