

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS. COMMISSION
FORM APPROVED
Date: February 28, 1995

(See other instructions on reverse side)

Artesia NM 88210
NM 61349

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	CAR WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. CENVR ☐	Other ☐
2. NAME OF OPERATOR Collins & Ware, Inc.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 303 W. Wall, Ste. 2200, Midland, TX 79701 915-687-3435						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 330' FWL At top prod. interval reported below same as above At total depth same as above						8. FARM OR LEASE NAME, WELL NO. Quahada Ridge 31 Fed. #1	
14. PERMIT NO.						9. API WELL NO. 30-015-27666	
DATE ISSUED 8-27-93						10. FIELD AND POOL, OR WILDCAT Herradura Bend, East Del.	
15. DATE SPUDDED 9-17-93						11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA L, Sec. 31, T22S, R29E	
16. DATE T.D. REACHED 10-01-93						12. COUNTY OR PARISH Eddy	
17. DATE COMPL. (Ready to prod.) 11-8-93						13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3155 GR						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6500		21. PLUG, BACK T.D., MD & TVD 6444		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY all	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6215-6236' (2SPF; 42 holes) 6248-6256', 6268-6286, 6302-6310' 6205-6215' (2SPF; 20 holes) 6114-6134'						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNGR, DLGR						27. WAS WELL CORED sidewall	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5	376	17 1/2	475 sx/"C"/ surf.	
8 5/8	32	2714	17 1/2	650 sx/"H"/ surf.	
5 1/2	15.5	6500	11	915 sx/"H"/ unknown	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6215-6236			
6205-6215		11500 gal/YF130+ 32000#/16/30 sand	
6248-86, 6302-6310		20,500 gal/YF130+100,000#/16/30 sand	

33. PRODUCTION							
DATE FIRST PRODUCTION 11-9-93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump; 2x1 1/2x 16' rod pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-25-93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 30	GAS—MCF. 20	WATER—BBL. 183	GAS-OIL RATIO 667/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) waiting on gas connection	TEST WITNESSED BY Woody Skinner
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35. LIST OF ATTACHMENTS Inclination, logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Max Guerry TITLE Regulatory Mgr. DATE 11-30-93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Bell Canyon	2920	3768	Sand, shale, lime	Delaware	2920	
Cherry Canyon	3768	5230	" "	Cherry Canyon	3768	
Brushy Canyon	5230	6442	" "	Brushy Canyon	5230	
				Bone Springs	6442	

38.

GEOLOGIC MARKERS