

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

2. NAME OF OPERATOR

Enron Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' FNL & 1860' FEL
At top prod. interval reported below
1980' FNL & 1860' FEL
At total depth
1980' FNL & 1860' FEL

14. PERMIT NO.

DATE ISSUED

9-20-93

15. DATE SPUDDED

11-26-93

16. DATE T.D. REACHED

12-11-93

17. DATE COMPL. (Ready to prod.)

1-21-94

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

3292.9' GR

19. ELEV. CASINGHEAD

3292.9'

20. TOTAL DEPTH, MD & TVD

7820

21. PLUG, BACK T.D., MD & TVD

7734

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7293-7305 (Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-MSFL RSCT, SDL-DSN RSCT

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4	42# H-40	625	14-3/4	425 sx C1 C CIRCULATED	
8-5/8	32# K-55	3839	11	1090 PSL & 200 C1 C CIRCULATED	
5-1/2	17# J-55 & 15.50# J-55	7818	7-7/8	420 PSL C & 425 C1 H	Temp Survey 4200'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7426	

31. PERFORATION RECORD (Interval, size and number)

7293-7305 (.40" 13)
7445-7493 (.40" 13)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7293-7305	23,500 gals 35# XL borate & 76,000# of 20/40 brown sand
7445-7493	sq with 175 sx C1 H

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-22-94		Pumping (2-1/2" x 1-3/4" x 26' RHBC)				Producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
1-24-94	24	—	→	33	0	275	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
—	260	→				40.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Betty Sildon

TITLE

Regulatory Analyst

DATE

1/25/94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Cherry Canyon	0	625	Surface Rock	Salado	500	
	625	3305	Salt & Anhy	Base Salt	3617	
	3305	3835	Anhy, Limestone, Dolomite	Delaware	3867	
	3835	4315	Limestone	Cherry Canyon	4960	
	4315	5080	Sand, Shale	Bone Spring	7670	
Bone Spring	5080	5900	Sand, Limestone			
	5900	7265	Sand			
	7265	7820	Limestone, Shale			
		TD				

38.

GEOLOGIC MARKERS