

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 26 1994

Operator Enron Oil & Gas Company		Well API No. 30 015 27686
Address P. O. Box 2267, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name James Ranch Unit	Well No. 36	Pool Name, including Formation Und. Bone Spring Delaware	Kind of Lease Fed State, Federal or Fee	Lease No. NM 02884-B
Location Unit Letter G : 1980 Feet From The north Line and 1860 Feet From The east Line Section 1 Township 23S Range 30E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT Energy Corp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666, Houston, Texas 77210-4666					
Name of Authorized Transporter of Casinghead Gas GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 151 Phillips Bldg, Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 1	Twp. 23	Rge. 30	Is gas actually connected? No	When? 1-25-94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					
Date Spudded 11-26-93	Date Compl. Ready to Prod. 1-21-94		Total Depth 7820		P.B.T.D. 7734			
Elevations (DF, RKB, RT, GR, etc.) 3292.9' GR	Name of Producing Formation Bone Spring/Delaware		Top Oil/Gas Pay 7293		Tubing Depth 2-7/8" at 7426'			
Perforations 7293-7305					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4	11-3/4		625		425 C1 C			
11	8-5/8		3839		1090 PSL & 200 C1 C			
7-7/8	5-1/2		7818		400 PSL & 425 C1 H			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 1-22-94	Date of Test 1-24-94	Producing Method (Flow, pump, gas lift, etc.) Pumping (2-1/2" x 1-3/4" x 26' RHBC)	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure 260 20	Choke Size -
Actual Prod. During Test	Oil - Bbls. 3550	Water - Bbls. 275 190	Gas - MCF 74

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate Part FD 2 3-4-94
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size Camp & BK

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Betty Gildon, Regulatory Analyst
Printed Name
1/25/94
Date
915/686-3714
Telephone No.

OIL CONSERVATION DIVISION

JAN 28 1994

Date Approved

By

Title

SUPERVISOR DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.