

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210 *CSF*

FORM APPROVED

Budget Bureau No 1004-0135  
Expires March 31, 1991

5. Lease Designation and Serial No

~~NM 0405444~~ *NM-0533177-A* *JV*

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No

Todd "24B" Federal #2

9. API Well No.

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy County, New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a **RECEIVED** reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

**OCT 12 '94**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

**O. C. D.**

2. Name of Operator

Devon Energy Corporation (Nevada) ✓

**ARTESIA, OFFICE**

3. Address and Telephone No.

20 N. Broadway, Ste 1500, Oklahoma City, OK 73102 405-235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24-T23S-R31E

660' FNL & 1980' FEL

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other set intermediate casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

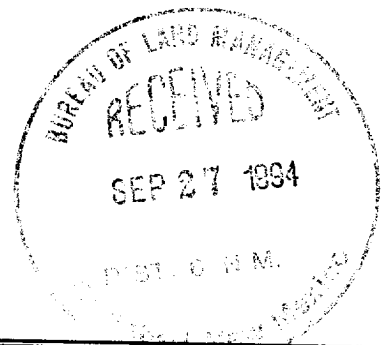
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 9-14-94, we ran 102 joints of 8 5/8", 32 ppg, J-55, 8rd STC intermediate casing with the Shoe at 4375', the Float Collar at 4333', and 6 centralizers at 4350', 4207', 4081', 3950', 3824', and 3696'.

The casing was cemented with 1000 sacks 65/35/6 + 15# salt + .2% D46 + 1/4# CF mixed at 12.7 ppg, 2.21 yield and 200 sacks "C" + 1/4# CF + 2% CC mixed at 14.8 ppg, 1.32 yield.

We circulated 97 sacks of cement to the surface.



14. I hereby certify that the foregoing is true and correct

Signed *Linda D. Diepenbrock*

Title **Linda D. Diepenbrock**

**Engineering Tech**

Date **9-22-94**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date **9 1994**

*JV*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

*XC*