Form 31c0-> (June 1990)

Approved by

Conditions of approval, if any:

UNITO STATES DEPARTMEN. JF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

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) Doite is of		Budget Bureau No. 1004-0135 Expires March 31, 1993
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		5. Lease Designation and Serial No.
		. NM 0533177-A
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMI	T IN TRIPLICATE	N/A
		7. If Unit or CA, Agreement Designation
1. Type of Well Soil Gas Well Other Other		N/A
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
3. Address and Telephone No.		Todd "245" Federal #7
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		9. API Well No. 30-015-27692
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
Sec 24-T23S-R31E 2310' FEL & 1650' FNL		ingle Wells (Delaware)
		11. County or Parish, State
		Eddy
CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, F	REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
F	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all plocations and measured and true vertical depths for all mark	pertinent details, and give pertinent dates, including estimated date of starting ers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled, give subsurface
be pipelined (closed system) from the twater will be injected into any of three	dispose of produced water off-lease at the Tank battery in section 24 to the water inject Delaware disposal wells Todd "36" Fede #2 Section 26-T23S-R31E (OCD Order SV SWD-120).	tion plant in section 26. There the eral #1 Section 36-T23S-R31E (OCD)
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, (OIL	Con. Div. 5
		CON. DIV. 🚊 Dist. 2
14. I hereby certify that the foregoing is true and correct		- I O I O
- 7h.M/1/1	Charles W. Horsman	
Signed (This space for Federal or State office use)	Title District Engineer	D . 6/5/05
	THE DISTINCT ENGINEER	Date 6/5/95

Title

See attached

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Disposal of Produced Water From Federal Wells

Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
- 6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
- 7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.