

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
NM OIL CONS. COMMISSION
FORM APPROVED
Drawer DD

(See other instructions on reverse side)

Alameda, NM 88210

5. LEASE DESIGNATION AND SERIAL NO.
NM0533177-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
Todd "24G" Federal #79. API WELL NO.
30-015-2769210. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit G
Section 24-T23S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 2310' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
9/27/9312. COUNTY OR PARISH
Eddy13. STATE
NM15. DATE SPUNDED
5/26/9516. DATE T.D. REACHED
6/16/9517. DATE COMPL. (Ready to prod.)
7/28/9518. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3531.7'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8650'21. PLUG, BACK T.D., MD & TVD
8602'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
DELAWARE 6804-8342'25. WAS DIRECTIONAL SURVEY
MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/GR, AIT/AMS and CBL27. WAS WELL CORED
NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	858'	17 1/2"	TOC surf; 500 sx PLC/200 sx CI C	
8 5/8" J-55	24	4359'	11"	TOC surf; 1300 sx PLC/200 sx C	
5 1/2" J-55	17 & 15.5	8650'	7 7/8"	TOC surface; 600 sx Class H + 225 sx PLC + 335 sx Class C	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8196'	

31. PERFORATION RECORD (Interval, size and number)

6804-6822' w/10 holes (.40" EHD) LCC
7097-7100' w/4 holes, 7128-7140' w/7 holes, and 7165-7171' w/7 holes
(.40" EHD) UBC
8160-8208' w/17 holes (.40" EHD) LBC "D"
8230-8260' w/11 holes (.40" EHD) LBC "C"
8321-8342' w/8 holes (.40" EHD) LBC "A"

32.

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6804-6822'	2000 gals 7 1/2% NeFe + 20 BS
	8022 gals 30# X-Link gel + 5025 gals 30# Linear gel +
	25,000# 16/30 Brady sd + 5200# 16/30 RC sd.
	(Con't on reverse)

33.*

PRODUCTION

DATE FIRST PRODUCTION 8/1/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pump				RECEIVED OCT 23 1995		WELL STATUS (Producing or shut-in) prdg							
DATE OF TEST 8/9/95		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL. 57		GAS-MCF. 153		WATER-BBL. 247		GAS-OIL RATIO 2684/1	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 57		GAS-MCF. 153		WATER-BBL. 247		OIL GRAVITY-API (CORR.) 42°			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

35. LIST OF ATTACHMENTS

logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

CARLSBAD GERALD T. PEPPER
DISTRICT ENGINEER

DATE September 14, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
		7097-7171'	1916 gals 7 1/2% NeFe acid + 30 BS
			14,500 gals 30# X-Link gel + 44,000# 16/30 PC RC sd + 8000# 16/30 SLC RC sd
		8160-8342'	3000 gals 15% NeFe acid + 60 BS
			35,515 gals 30# X-Link gel + 125,186# 16/30 Ottawa sd + 28,064# 16/30 RC sd

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP
		TRUE VERT. DEPTH
Rustler	1222'	
B/Salado	4276'	
Lamar	4510	
Cherry Canyon	5604'	
Brushy Canyon	7097'	
Bone Spring	8390'	