

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2000

FORM APPROVED  
Bureau Order No. 1004-0135  
Expires March 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1980' FNL & 990' FEL Unit H Section 24-T23S-R31E

5. Lease Designation and Serial No.

NM0533177-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "24H" Federal #8

9. API Well No.

30-015-27693

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

RECEIVED  
MAR 07 1997  
OIL CON. DIV.  
DIST. ROSWELL, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-11-97 thru 01-26-97

Ran bit, csg scraper and DC's on 2 7/8" tbg. Tagged 5517'. Drld DV tool. Press tested csg to 2500 psi before and after drlg DV tool. TIH to 8611'. Cleaned out cement to 8630'. Displaced hole. RU Wedge WL. Ran VDL/GR/CCL on 01-11-97 from 8620-2500'. TOC at 2700'.

Perf'd LBC w/1 JSPF as follows: "A" at 8368' and 8372' w/2 holes; "B" at 8320', 8325', 8330', 8340' and 8342' w/5 holes; "D" at 8215', 8219', 8234', 8240', 8244', 8249' and 8255' w/7 holes; "E" at 8176', 8179' and 8184' w/3 holes; "F" at 8130', 8136', 8142', 8146', 8151' and 8154' w/6 holes; total 23 holes (.40" EHD).

Set packer at 7963'. Acidized perfs 8130-8372' down tbg w/2500 gals 7 1/2% NeFe acid + 50 BS at AIR 7 BPM w/2600 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8130-8372' down csg w/38,400 gals 30# X-link gel + 150,000# 16/30 Ottawa sd + 44,000# 16/30 RC sd at AIR 31.1 BPM w/871psi. ISIP 1310 psi.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title

CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 2/27/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

DAVID R. CLARK

Date