

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. Division

FORM APPROVED
Budget Bureau No. 1004-0135
NM 38017-11993

dsf

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1730' FSL & 660' FEL Unit I Section 24-T23S-R31E

5. Lease Designation and Serial No.
NM0533177-A

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Todd "241" Federal #9

9. API Well No.
30-015-27694

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Completion	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

ACCEPTED FOR RECORD
APR 21 1997
BLM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-12-97 thru 03-26-97

Ran bit and DC's on 2 7/8" tbg. Tagged 5515'. Drld DV tool. Press tested csg to 2500 psi before and after drlg DV tool. TIH to 8645'. Displaced hole. RU Wedge WL. Ran Cement Bond log on 02-13-97 from 8645-3550'. TOC at 3815'.

Perf'd LBC w/1 JSP2F as follows: "D" at 8274', 8272', 8270', 8268', 8266', 8264', 8262', 8260', 8258', 8256', 8254', 8252', 8242', 8240', 8238' and 8236' with 16 holes; "F" at 8172', 8170' 8166', 8164', 8162', 8160' and 8158' with 7 holes; total 23 holes. (.40" EHD).

Set packer at 8350'. Acidized perfs 8158-8274' down tbg w/1500 gals 7 1/2% NeFe acid + 50 BS at AIR 6.7 BPM w/2300 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8158-8274' down csg w/26,750 gals 30# X-link gel + 117,500# 16/30 Ottawa sd + 38,500# 16/30 RC sd at AIR 41 BPM w/884psi. ISIP 340 psi.

RU foam unit. Cleaned out sand to 8645' PBTD. Circ'd hole clean. Ran 2 7/8" tbg, SN set at 7995'. Ran pump and rods. Set pumping unit. (Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 4/11/97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

02-12-97 thru 03-26-97 (Continued from the front.)

TOH w/rods (parted, recovered all), pump and tbg. RU Wedge WL. Perf'd MBC w/1 JSPF as follows: "G" 7486', 7487', 7488', 7489', 7490', 7491', 7492', 7493', 7494', 7495', 7496', 7497', 7498', 7499', 7500', 7501', 7502', 7503', 7504', 7505', 7506', 7507', 7508', 7509', 7510', 7511' and 7512'; total 27 holes. (.40" EHD). Set RBP at 7625', spotted sand top.
Frac'd perfs 7486-7512' down csg w/15,250 gals 30# X-link gel + 59,500# 16/30 Ottawa sd + 22,000# 16/30 RC sd at AIR 35.1 BPM w/2001 psi. ISIP 80 psi.

Perf'd UBC w/1 JSPF at follows: "F" at 7168', 7169', 7170', 7171', 7172', 7173' and 7174' w/7 holes; "E" at 7214', 7215', 7216', 7217', 7218', 7219', 7220', 7221', 7222', 7223', 7230', 7231', 7232', 7233', 7234', 7235' and 7236' w/17 holes; total 24 holes (.40" EHD).

Set RBP at 7262' spotted sand on top. Set packer at 7080'.
Acidized perfs 7168-7236' down tbg w/1500 gals 7 1/2% NeFe acid + 50 BS at AIR 7.2 BPM w/3062 psi. ISIP 200 psi. TOH w/packer.
Frac'd perfs 7168-7236' down csg w/26,750 gals 30# X-L-link gel + 117,500# 16/30 Ottawa sd + 38,500# 16/30 RC sd at AIR 40.4 BPM w/840 psi. ISIP on vacuum.

RU foam unit. Cleaned out sand to 7272'. Circ'd hole clean. TOH w/RBP. Cleaned out sand to 7625'. Circ'd hole clean. TOH w/RBP. Cleaned out sand to 8645' PBTD. Ran 2 7/8" tbg, SN set at 7992'. Ran pump and rods. Began pump testing.