

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

djsf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1730' FSL & 660' FEL Unit I Section 24-T23S-R31E

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0533177-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A 811 S. 1st Street7. UNIT NAME, NAME, AND SERIAL NO.
N/A Antesia, NM 88210-2924

8. FARM OR LEASE NAME, WELL NO.

TODD "24I" FEDERAL #9

9. API WELL NO.

30-015-27694

10. FIELD AND POOL, OR WILDCAT

Ingle Wells (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit I
Section 24-T23S-R31E

14. PERMIT NO.

DATE ISSUED

9/27/93

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

15. DATE SPUDDED

1/15/97

16. DATE T.D. REACHED

2/1/97

17. DATE COMPL. (Ready to prod.)

3/26/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3570'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8722'

21. PLUG, BACK T.D., MD & TVD

8645'

22. IF MULTIPLE COMPLET. HOW MANY*

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 7168-8274'

25. WAS DIRECTIONAL SURVEY

MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR and ZDL/CN/GR and CBL

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	935'	17 1/2"	surf; 575 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4434'	11"	surf; 1050 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5# & 17#	8721'	7 7/8"	3500'; 660 sx Cl H + 360 sx Cl C	
		DV tool @ 5515'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7992'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7168-7174' w/7 holes (.40" EHD) UBC "F"
7214-7236' w/17 holes (.40" EHD) UBC "E"
7486-7512' w/27 holes (.40" EHD) MBC "G"
8158-8172' w/7 holes (.40" EHD) LBC "F"
8236-8274' w/16 holes (.40" EHD) LBC "D"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7168-7236'	1500 gals 7 1/2% NeFe acid + 50 BS
	26,750 gals 30# X-link gel + 117,500# 16/30 Ottawa sd +
	38,500# 16/30 RC sd

(Continued on reverse)

33.*

PRODUCTION

DATE FIRST PRODUCTION 3/30/97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 4/14/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 44	GAS-MCF. 105	WATER-BBL. 436	GAS-OIL RATIO 2386/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 44	GAS-MCF. 105	WATER-BBL. 436	OIL GRAVITY-API (CORR.) 38.8°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Dan Talley

35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE April 15, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)	Rustler	955'	
				Salado	1285'	
		7486-7512'	15,250 gals 30# X-Link gel + 59,500# 16/30 Ottawa sd + 22,000# 16/30 RC sd	Delaware	4558'	
				Cherry Canyon	5510'	
		8158-8274'	1500 gals 7 1/2% NeFe acid + 50 BS	Bone Spring	8453'	
			26,750 gals 30# X-Link gel + 117,500# 16/30 Ottawa sd + 38,500# 16/30 RC sd			

38.

GEOLOGIC MARKERS