

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 660' FEL Unit P Section 24-T23S-R31E

5. Lease Designation and Serial No.

NM0533177-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "24P" Federal #16

9. API Well No.

30-015-27695

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, casing strings, TD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We spud this well on 03-31-97 at 0415 hrs and drld a 17 1/2" hole to 940'. On 04-02-97 ran 21 jts 13 3/8" 48# H-40 8rd ST&C csg, set at 939'; cemented w/575 sx 35/65 Pozmix "C" + 200 sx Class "C". TOC at surface. WOC 24 hrs

Drld 11" hole to 4407'. On 04-07-97 ran 107 jts 8 5/8" 32# J-55 8rd ST&C csg, set at 4407'; cemented w/1025 sx 35/65 Pozmix "C" + 200 sx Class "C". TOC at surface. WOC 43 hrs.

Drld 7 7/8" hole and reached TD 8652' at 0115 hrs 04-16-97. Schlumberger ran Compensated Neutron/Litho-Density and Azimuthal Laterlog/MicroCFL/GR logs.

On 04-17-97 ran 203 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8651' w/DV tool at 5517'; cemented w/590 sx Class "H" + 260 sx Class "C". Preceded w/1000 gals Sodium Silicate. Calculated TOC at 3500'. Released rig at 2200 hrs. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 4/23/97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
MAY 02 1997

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side