

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
760' FSL & 660' FEL Unit P Section 24-T23S-R31E

5. Lease Designation and Serial No.
NM0533177-A

6. If Indian, Allottee or Tribe Name
A 9: 25

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Todd "24P" Federal #16

9. API Well No.
30-015-27695

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Completion	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

05-01-97 thru 05-21-97

Ran bit, scraper and DC's on 2 7/8" tbg. Tagged 5525'. Drl'd DV tool. Press tested csg to 2500 psi before and after drlg DV tool. TIH to PBTD. Displaced hole. RU Wedge WL. Ran Cement Bond log on 05-02-97 from 8562-3400'. TOC at 3650'.

Perf'd LBC w/1 JSPF (.40" EHD) as follows: "A" at 8376', 8374', 8372', 8370', 8368', 8366', 8364' and 8362' w/8 holes; "D" at 8248', 8246', 8244', 8242', 8240', 8238', 8236', 8234', 8232', 8230', 8228' and 8226' w/12 holes. Set packer at 8125'.

Acidized perfs 8226-8376' down tbg w/1500 gals 7 1/2% NeFe acid + 50 BS at AIR 6 BPM w/2000 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8226-8376' down csg w/26,750 gals 30# X-link gel + 117,500# 16/30 Ottawa sd + 38,500# 16/30 RC sd at AIR 40.1 BPM w/1022 psi. ISIP 4200 psi.

RU foam unit. Cleaned out sand to 8565' PBTD. TOH w/tbg and notched collar.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 6/23/97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

05-01-97 thru 05-21-97 (Continued from the front)

RU Wedge WL. Perf'd MBC w/1 JSPP (.40") EHD) as follows: "F" at 7594-7608' w/15 holes. Set RBP at 7790'.
Frac'd perfs 7594-7608' down csg w/14,500 gals 30# X-link gel + 54,500# 16/30 Ottawa sd + 19,250# 16/30 RC sd at AIR 29.7 BPM w/2224 psi. ISIP 4000 psi.
RU foam unit. Cleand out sand to 7790'. Circ'd hole clean. TOH w/RBP.
RU Wedge WL. Perf'd UBC w/2 JSPP (.40") EHD) at follows: "F" at 7175', 7182', 7186', 7199', 7203, 7208' and 7216' with 14 holes. Set RBP at 7315', packer at 7089'.
Acidized perfs 7175-7216' down tbgs w/1500 gals 7 1/2% NeFe acid + 20 BS at AIR 6.3 BPM w/1900 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7175-7216' down csg w/16,750 gals 30# X-link gel + 54,500# 16/30 Ottawa sd + 19,250# 16/30 RC sd at AIR 30.2 BPM w/968 psi. ISIP on vacuum.
RU foam unit. Cleaned out sand to 7315'. Circ'd hole clean. TOH w/RBP. Ran 2 7/8' tbgs, SN set at 7989'. Ran pump and rods. Set pumping unit. Began pumping back load water.

05-31-97 thru 06-14-97

Worked well several times to keep well pumping including changing pump and adjusting setting depths. Reset SN, final setting depth at 8398'. WO potential test.