

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
311 S. 1st St.
Artesia, NM 87003

FORM APPROVED
Budget 800-000-1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
605' FNL & 615' FEL Unit A Section 25-T23S-R31E

5. Lease Designation and Serial No.
NM-0544986

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Todd "25A" Federal #1

9. API Well No.
30-015-27696

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Completion</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-28-97 thru 09-11-97

Ran bit and DC's on 2 7/8" tbg. Tagged 5424'. Drld cement and DV tool. Press tested csg to 2500 psi before and after drlg DV tool. Tagged 8667' PBTD. Ran scraper thru DV tool. Displaced hole w/lease water. RU Wedge WL. Ran CBL 8662-3400'. TOC at 3615'.

Perf'd LBC w/1 JSP2F as follows: "D" at 8250', 8248', 8246', 8244', 8242', 8240', 8238', 8236', 8234', 8232', 8230', 8228', 8226', 8224', 8222' and 8220' w/16 holes; "F" at 8156', 8154', 8152', 8150' and 8148' w/5 holes; total 21 holes (.40" EHD). Set packer at 8061'.

Acidized perfs 8148-8250' down tbg w/1500 gals 7 1/2% HCl acid + 45 BS at AIR 6.1 BPM w/1900 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8148-8250' down csg w/29,750 gals 30# X-link gel + 100,000# 16/30 Ottawa sd + 37,500# 16/30 RC sd at AIR 35 BPM w/884 psi. ISIP on vacuum. Cleaned out sand to 8667'. Circ'd hole clean.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 10/9/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

RECEIVED FOR RECORD
MORIG. SEC. DAVID L. GLASS
OCT 9 8 1997

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Devon Energy Corporation (Nevada)
NM-0544986

Todd "25A" Federal #1

605' FNL & 615' FEL, Sec. A-25-23S-31E, Eddy Cnty, NE
Sundry Notice of Completion

10-09-97
Page Two

RECEIVED
1997 OCT 14 A 4: 38
BUREAU OF LAND MGMT.
ROSWELL OFFICE

08-28-97 thru 09-11-97 (Continued from the front.)

RU Wedge WL. Perf'd MBC w/1 JSP2F as follows: "D" at 7714', 7712', 7710', 7708', 7706', 7704', 7702', 7700', 7698', 7696', 7694', 7692', 7690', 7688', 7686', 7684', 7682' and 7680' w/total 18 holes (.40" EHD). Set RBP at 7816' (w/sand on top), packer at 7582'.
Acidized perfs 7680-7714' down tbg w/1000 gals 7 1/2% HCl acid + 40 BS at AIR 6.5 BPM w/1890 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7680-7714' down csg w/20,250 gals 30# X-link gel + 67,000# 16/30 Ottawa sd + 22,500# 16/30 RC sd at AIR 29 BPM w/640 psi. ISIP 200 psi.
RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "B" at 7186-7190' w/5 holes; "A" at 7246-7262' w/17 holes; total 22 holes (.40" EHD). Set RBP at 7380' (w/sand on top), packer at 7088'.
Acidized perfs 7186-7262' down tbg w/1500 gals 7 1/2% HCl acid + 50 BS at AIR 5 BPM w/1500 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7186-7262' down csg w/20,250 gals 30# X-link gel + 67,000# 16/30 Ottawa sd + 22,500# 16/30 RC sd at AIR 35.7 BPM w/752 psi. ISIP 0 psi.
Cleaned out sand to 7380' w/air-foam unit. Circ'd hole clean. TOH w/RBP. Cleaned out sand to 7816'. Circ'd hole clean. TOH w/RBP. Ran 2 7/8" tbg, SN set at 8345'. Ran pump and rods. Set pumping unit. HU electricity. Began pump testing.