

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

015P

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 605' FNL & 615' FEL Unit A Section 25-T23S-R31E

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED

9/27/93

RECEIVED
OCD - ARTESIA

12. COUNTY OR PARISH

Eddy County

13. STATE

New Mexico

15. DATE SPUDDED

7/27/97

16. DATE T.D. REACHED

8/14/97

17. DATE COMPL. (Ready to prod.)

9/11/97

18. ELEVATIONS (DF, RKB, RT, etc.)*

GL 363'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8750'

21. PLUG, BACK T.D., MD & TVD

8667'

22. IF MULTIPLE COMPL., HOW MANY

N/A

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware 7125-8201'

25. WAS DIRECTIONAL SURVEY

MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Array Induction Imager/GR/SP and Litho-Density/Compensated Neutron/GR and CBL logs

27. WAS WELL CORED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	939'	17 1/2"	surf; 575 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4451'	11"	surf; 1240 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5# & 17#	8749'	7 7/8"	3500'; 700 sx Cl H + 375 sx Cl C	
		DV tool @ 5496'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8345'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7186-7190' w/5 holes (.40") EHD UBC "B"
7246-7262' w/17 holes (.40") EHD UBC "A"
7680-7714' w/18 holes (.40") EHD MBC "D"
8148-8156' w/5 holes (.40") EHD LBC "F"
8220-8250' w/16 holes (.40") EHD LBC "D"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7186-7262'	1500 gals 7 1/2% NeFe acid + 50 BS
	20,250 gals 30# X-link gel + 67,000# 16/30 Ottawa sd +
	22,500# 16/30 RC sd
(Continued on reverse)	

33.* PRODUCTION

DATE FIRST PRODUCTION 09-16-97		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 09-16-97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 171	GAS-MCF. 102	WATER-BBL. 385	GAS-OIL RATIO 596/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 171	GAS-MCF. 102	WATER-BBL. 385	OIL GRAVITY-API (CORR.) 37.9°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report, core analysis report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham

CANDACE R. GRAHAM

TITLE ENGINEERING TECHNICIAN

DATE October 9, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Brushy Canyon	7099'	8383'	shot and recovered 36 sidewall cores
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		DEPTH	
		7680-7714'	1000 gals 7 1/2% NeFe acid + 40 BS
			20,250 gals 30# X-link gel + 67,000# 16/30 Ottawa sd + 22,500# 16/30 RC sd
			1500 gals 7 1/2% NeFe acid + 45 BS
		8148-8250'	29,750 gals 30# X-link gel + 100,000# 16/30 Ottawa sd + 37,500# 16/30 RC sd

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	939'	
Salado	1273'	
Delaware	4580'	
Cherry Canyon	5448'	
Bone Spring	8445'	

RECEIVED
1997 OCT 14 A 4: 39
BUREAU OF LAND MGMT.
ROSWELL OFFICE