

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-27703

Operator <u>Enron Oil & Gas Co.</u>		Lease <u>James Ranch Ut</u>		Well # <u>37</u>	
Location of Well	Unit <u>I</u>	Section <u>36</u>	Township <u>22</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>42 #</u>		<u>600</u>	<u>225 Circ</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>32 #</u>		<u>3900</u>	<u>800 Circ</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 #</u>		<u>7800</u>	<u>600</u>

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade K-55

(Approved) (Rejected)

Inspected by M.S. date Oct. 28. 97

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 3850' Set 3850' Feet of 8 5/8" Inch 32 # Grade K-55

(New) used csg. @ 3850' with 225 12 1/2 sacks neat cement around shoe

+ 1400 sax Pacesetter Lfr. C additives 10 # SALT - 1/4 # cello seal

Plug down @ 8:15 (AM) (PM) Date Oct. 31. 97

Cement circulated yes No. of Sacks 228

Cemented by Western Company Witnessed by Mike Stobbsfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____