## Submit 3 Copies to Appropriate

## State of New Mexico

## Energy, Minerals and Natural Resources Department

District Office	····
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II P.O. Drawer DD. Anesia, NM 88210 Santa Fe, New Mexico 8750	30±015 27703  5. Indicate Type of Lease
DISTRICT III NOV - 2 1993	STATE X FEE
1000 Rio Brazos Kd., Aztec, NM 87410	6. State Oil & Gas Lease No. L-5229-6
SUNDRY NOTICES AND REPORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	lomas Banch Unit
OEL X GAS WELL OTHER	James Ranch Unit
2. Name of Operator Enron Oil & Gas Company	8. Well No. 37
3. Address of Operator	9. Pool name or Wildcat
P. O. Box 2267, Midland, Texas 79702  4. Well Location	Quahada Ridge Delaware, SE
Unit tetter I : 1980 Feet From The South Line and 66	O Feet From Theeast Line
Section 36 Township 22S Range 30E	NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3310.2' GR	<u> </u>
Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO:	REPORT, OF UTILET DATA  BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUC AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	G OPNS. PLUG AND ABANDONMENT
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