OIL CONS COMMISSION Artesia, NM 88210

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Artesia, NM 88210 UNITED STATES FORM APPROVED Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial No. NM 04473 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE James Ranch Unit I. Type of Well V Oil Well 8. Well Name and No. 2. Name of Operator James Ranch Unit #30 9. API Weil No. Bass Enterprises Production Co. 3. Address and Telephone No. 30-015-27704 10. Field and Pool, or Exploratory Area P.O. Box 2760, Midland, Texas 79702-2760 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>Los Medanos (Bone Spri:</u> 1980' FSL & 2310' FEL of Unit Letter J. 11. County or Parish, State JAN 2 4 1994 Section 6, T-23-S, R-31-E Eddy County, New Mexica CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Off-Lease Storage and/ Dispose Water (Note: Report results of multiple completion on Well or Measurement Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* BASS ENTERPRISES PRODUCTION CO. RESPECTFULLY REQUESTS APPROVAL OF OFF-LEASE STORAGE AND MEASUREMENT OF PRODUCTION FROM THE JAMES RANCH UNIT #30 FEDERAL LEASE. PRODUCTION FROM THE JAMES RANCH UNIT #30 FEDERAL LEASE WILL BE METERED SEPARATELY AT JAMES RANCH UNIT #7 FEDERAL BATTERY PRIOR TO BEING COMMINGLED WITH PRODUCTION FROM THE JAMES RANCH UNIT #7 FEDERAL LEASE. APPROVAL OF THIS REQUEST FOR OFF-LEASE STORAGE AND MEASUREMENT WILL ALLOW FOR MORE EFFICIENT OPERATIONS WITH A CONSOLIDATED BATTERY BY REDUCING THE NUMBER OF STOCK TANKS (2) AND WATER TANKS (1). SURFACE DISTURBANCE WILL ALSO BE MINIMIZED BY USING THE EXISTING FACILITY. FULL WELLSTREAM PRODUCTION WILL BE TRANSPORTED VIA FLOWLINE TO A THREE PHASE HEATER TREATER. OIL. WATER AND GAS WILL BE SEPARATED AT THIS VESSEL. THE OIL AND WATER WILL BE METERED PRIOR TO BEING STORED IN THE COMMINGLED STOCK TANKS AND WATER TANK. THE GAS WILL BE METERED VIA A SEPARATE SALES METER. ESTIMATED PRODUCTION FROM THE JAMES RANCH UNIT #30 FEDERAL LEASE WILL BE 347 BO & 118 BW & 425 MCF PER DAY. THE JAMES RANCH UNIT #7 FEDERAL LEASE PRODUCES 13 BO & O BW & 40 MCF PER DAY. ALL OF THE WELLS ON THESE LEASES PRODUCE FROM THE SAME INTERVAL IN THE CORRECTED API OIL GRAVITY FOR THE SUBJECT LEASES RUN 46 (SWEET). THE BONE SPRINGS. CURRENT POSTED PRICE IS \$13.00 PER BARREL. THE TOTAL VALUE WILL NOT CHANGE WHETHER

Conditions of approval, if any:	_ 1100			<u> </u>	
Orig. Signed by Adam Salameh	Title	Patroleura Engineer	Date	1/20/94	
(This space for Federal or State office use)					
Signed Little E. Bury	_ Title	Division Production Supt.	Date _	12/29/93	
14. I hereby certify that the foregoing is true and correct		Keith E. Bucy		1 ,	
Certified Mail: P 237 023 538 GG	<u>R</u>				

PRODUCTION IS COMMINGLED OR SEPARATE STORAGE FACILITIES ARE USED.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.