

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2884
FORM 1688 REVISED
BLM - CRA

February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Company

3. Address and Telephone No.

P. O. Box 2760

Midland, Texas 79702-2760

(915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 2310' FEL

Section 6, T23S-R31E, Unit Letter J

5. Lease Designation and Serial No.

NMNM04473

6. If Indian, Allottee or Tribe Name

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7. If Unit or CA, Agreement Designation

James Ranch Unit

8. Well Name and No.

James Ranch Unit #30

9. API Well No.

30-015-27704

10. Field and Pool, or Exploratory Area

Los Medanos (Bone Spring)

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	Perf Wolfcamp Commingle with Bone Spring	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Perforated Wolfcamp perms with 4" casing gun loaded with 2 JSPF @180° phased 28 holes 11,209-11,223'.
2. Permanent packer assembly set @ 11,071'.
3. Frac Wolfcamp with 34,020 gals 40# gel, 172,000# 20/40 Ottawa Sand.
4. Recovered 709 bbls.

Requests authority to downhole commingle the Bone Spring (11,023-11,043') and Wolfcamp (11,209-11,223') formations.
All produced fluids are compatible with each other. The value of production will not be decreased by commingling.
Application for downhole commingling has been filed with the NMOCD. The following method of allocation will be used for produced fluids.

	Feb-Apr	May-Jul	Aug-Oct	Nov-Dec
Bone Spring	39.1%	40.7%	42.2%	43.7%
Wolfcamp	60.9%	59.3%	57.8%	56.3%

Like Approval
by State OGD

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. WilberTitle Production ClerkDate 5-9-96

(This space for Federal or State office use)

Approved by (ORIG. SCD) JOE G. LARA

PETROLEUM ENGINEER

Date 6/4/96

Conditions of approval, if any: