

Bass Enterprises Production Company		P. O. Box 2760, Midland, Texas 79702-2760	
Operator		Address	
James Ranch Unit	30	UL J, Section 6, T23S-R31E	Eddy
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	County
OGRID NO. 001801		Property Code 001786	API No. 30-015-27704
		Spacing Unit Lease Types: (check 1 or more) Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> (and/or) Fee <input type="checkbox"/>	

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zones	Lower Zone
1. Pool Name and Pool Code	South Los Medanos Bone Spring - 40295		South Los Medanos Wolfcamp -
2. Top and Bottom of Pay Section (Perforations)	11,023-11,043'		11,209-11,223'
3. Type of Production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift: <div>Estimated Current</div> Gas & Oil - Flowing: <div>Measured Current</div> All Gas Zones: <div>Estimated or Measured Original</div>	a. (Current) b. (Original) 2146	a. b.	a. b. 2193
6. Oil Gravity (^o API) or Gas BTU Content	47.8 ^o		47.8 ^o
7. Producing or Shut-In?	Producing		Producing
Production Marginal? (yes or no)	No		No
* If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: Rates:	Date: Rates:
* If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: 3/12/96 Rates: 40 BO, 123 MCF, 5 BW	Date: Rates:	Date: 3/19/96 Rates: 61 BO, 133 MCF, 0 BW
8. Fixed Percentage Allocation Formula - % for each zone	Oil: Gas: 40.7% 40.7%	Oil: Gas: % %	Oil: Gas: 59.3% 59.3%

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?
Have all offset operators been given written notice of the proposed downhole commingling?

☒ Yes ☐ No

☒ Yes ☐ No

☒ Yes ☐ No
11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. ☐ Yes ☐ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ☒ Ye ☐ No
13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No
15. NMOCD Reference Cases for Rule 303 (C) Exceptions: ORDER NO(S). CTB-386
- 16 ATTACHMENTS:

* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

* Production curve for each zone for at least one year. (If not available, attach explanation).

* For zones with no production history, estimated production rates and supporting data.

* Data to support allocation method or formula.

* Notification list of all offset operators.

* Notification list of working, overriding, and royalty interests for uncommon interest cases.

* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami L. Wilber

TITLE Production Clerk

DATE 5/13/96

TYPE OR PRINT NAME Tami L. Wilber

TELEPHONE NO (915) 683-2277