DISTRICT 1 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II 811 South First Street, Artesia, NM 88210 State of New Mexico Energy, Minerals and Natural Resources D. tment Form C-107-A New 3-12-96

APPROVAL PROCESS X Administrative Hearing

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87505-6429 APPLICATION FOR DOWNHOLE COMMINGLING

OIL CONSERVATION DIVISION

2040 S. Pacheco

EXISTING WELLBORE

Operator Address James Ranch Unit 30 U. J. Seciolo, 6, 7235-R31E Eddy Lesse Wei No. Unit Ltt Sec. Two - Rige Country Spacing Unit less resolution 00126 API No. 30-015-2704 Federal X. State Cantor Free The Soling Have schedule in Medianos Unit Ltt Sec. Two - Rige Country State Control X. State Country The Soling Have schedule in Medianos Unit Medianos Zone State Control X. State Country 1. Pool Stare and Medianos State Control X. State State Control X. State Country 2. Top ad Statom of Production 11/223-11/047 11/223-11/047 11/239-11/223 3. Type of Production Oil Oil Oil Oil 3. Type of Production Flowing Flowing Flowing Flowing 6. Biothomide Treaure 0. (Congran) 21-6 b. 21/23 7. Producting or Shu-Fin? Producting Producting Producting 8. Battomide Content Flowing ATA 8* State 7. Producting or	Bass Enterprises Production Company		P. O. Box 2760, Midland, Texas 79702-2760		
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