DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

<u>DISTRICT II</u>

811 S. 1st Street, Artesia, NM 88210-2834

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised February 21,

Instructions on Back Submit to Appropriate District Office

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DISTRICT IV	-4- Fo AIAA 076	70.4.0000						AMENDED	DEDODT	
P O Box 2088, Sai			OR AL	OWARI	F AND ALD	THORIZATIO	N TO TRANSP	AMENDED	REPORT	
REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address							2. OGRID Number			
Bass Enterprises Production Company							001801			
P. O. Box 2760							3. Reason for Filing Code			
Midland, Texas 79702-2760						RC				
4. API Number				5. Pool Name			6. Pool Code			
30-01527704 7.		Los Medanos (Wolfcamp) 8. Property Name				9. Well Number				
, ·		James Ranch Unit				30				
11.	10. Surface	Location								
UI or Lot No.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	6	23S 1 Hole Loca	31E		1980	South	2310'	East	Eddy	
UI or Lot No.	Section	Township	Range	Lot, Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12. Lse Code F	ľ	Method Code	1	nnection Date	15. C-129 P€	ermit Number	16. C-129 Effective Date	17. C-129 Exp	iration Date	
	F 3/19/96 Oil and Gas Transporters									
18. Transporter	19. Transporter Name				20. POD	21. O/G	22. POD ULSTR Location			
OGRID 007440	and Address Eott Energy Corp					0	and Description			
55. 1.5	P. O. Box 4666				515710	Unit Letter G				
	Н	ouston, Texas	77210-4666				Section 6, T23S-R31E		1	
009171	GPM Gas Corporation				מ מת ש ו	G				
	4001 Penbrook Odessa, Texas 79761				515730		Unit Letter G Section 6, T23S-R31E			
							350		,	
						RECEIVED				
						Jun 1 9 1996				
						OIL CON. DIV.				
IV. Produced Water										
23. POD 24. POD ULSTR Location and Description										
Unit Letter G, Section 6, T23S-R31E										
	V. Well Completion Data 25. Spud Date 26. Ready Date 27. TD 28. PBTD 29. Perforations 30. DHC, DC, MC									
25. Spud Date		26. Ready Date 27. TD		28. PBTD	29.	50. 5110, 50, INC		DO, 1410		
31. Hole Size		32. Casing and Tubing Size			33. Depth Set		34. Sacks Cement			
					· · · · · · · · · · · · · · · · · · ·					
VI.	Well Test	Data								
35. Date New Oil 36.		36. Gas Delive			Test Date	38. Test Length	39. Tubing Pressure	40. Csg I	Pressure	
3/19/96 3 41. Choke Size 42. Oil		3/19/96 42. Oil			3. Water	24 44. Gas	360 45. AOF	Packer 46. Test	Method	
12/64" 61					0 mailed	133		Flowing		
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION				
Signature: Jami Y. Willew						Approved by: ORIGINAL SIGNED BY TIM W. GUM				
Printed Name: Tami L. Wilber						DISTRICT II SUPERVISOR				
Title: Production Clerk						Approval Date: JUN 2 0 1996				
Date: 6/18/96 Phone: (915) 683-2277							WOR LV IS			
48. If this is a change of operator fill in the OGRID number and name of the previous operator.										
					Printed Name		Title		Date	
	rrevious Ope	erator Signatur	C		FRIREG IVAITIE		1 IUC		Date	