Form	3160-5
(June	1990)

UNITED STATES

DEPARTME OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CLSF

	AND REPORTS ON WELLS Ist Street	Budget Bureau No. 1004-0135 Expires March 31, 1993
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir.	NM-0544986
Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Allottee or Tribe Name
SURMIT	IN TRIPLICATE	and the second
	IN TRIFLICATE	N/A 7. If Unit or CA, Agreement Designation
1. Type of Well Gas Well Other		N/A
2. Name of Operator		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVA	DA)	
3. Address and Telephone No.		Todd "25B" Federal #2
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		30-015-27705 10. Field and Pool, or Exploratory Area
660' FNL & 1980' FEL Unit B Section 25-T23S-R31E		
		Ingle Wells (Delaware) 11. County or Parish, State
		Eddy Cnty, NM
) TO INDICATE NATURE OF NOTICE, REP	
TYPE OF SUBMISSION		
		N
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off
	Other Completion	Conversion to Injection Dispose Water
		(Note: Report results of multiple completion on Well
 Describe Proposed or Completed Operations (Clearly state all per locations and measured and true vertical depths for all markers 	tinent details, and give pertinent dates, including estimated date of starting any	Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled give subsurfa
and after drig DV tool. Tagged 8546' PBTI Perf'd LBC w/1 JSPF as follows: "D" at 3 8114', 8112', 8110', 8108', 8106', 8104', 80 Set packer at 7946'. Acidized perfs 8094-82 vacuum. TOH w/packer. Frac'd perfs 8094-8201' down csg w/30,000 w/1075 psi. ISIP 730 psi. RU Wedge WL. Perf'd UBC w/1 JSPF as packer at 7000'. Acidized perfs 7125-7165' down tbg w/3000 w/packer. Frac'd perfs 7125-7165' down csg w/29,000 w/700 psi. ISIP on vacuum.	n 2 7/8" tbg. Tagged 5483'. Drld cement and DV t D. Ran scraper thru DV tool. RU Wedge WL. Ran 8181', 8183', 8185', 8187', 8189', 8191', 8193', 819 D12', 8100', 8098', 8096', 8094'; total 23 holes (.40 201' down tbg w/2000 gals 7 1/2% NeFe acid + 50 B gals 30# X-link gel + 117,000# 16/30 Ottawa sd + 3 follows: "D" at 7125-7165' w/41 holes (.40" EHD) gals 7 1/2% NeFe acid + 80 BS at AIR 6.1 BPM w/ gals 30# X-link gel + 118,000# 16/30 Ottawa sd + 3 Circ'd. TOH w/RBP. Cleaned out sand to 8546' PB'	CBL 8528-3500'. TOC at 3720'. 5', 8197', 8199', 8201'; "F" at 8116', "EHD). S at AIR 6 BPM w/2000 psi. ISIP on 33,000# 16/30 RC sd at AIR 40.4 BPM a. Ran gauge ring. Set RBP at 7360', 1900 psi. ISIP on vacuum. TOH 33,000# 16/30 RC sd at AIR 40 BPM
•. Increase certify that the foregoing is true and conrect	CANDACE R. GRAHAM	
signed Candace R. Graha	ENGINEERING TECH.	Date <u>1/30/97</u>
This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Title ACCEPTED FOR BECORD	2219 ate
itle 18 U.S.C. Section 1001, makes it a crime for any person knowing	y and willfully to make to any department or agency of the United States any fi	e fictitious or foundulant sta
y matter within its jurisdiction.	, and a second to any apparation of agency of the things states any n	and, neurious or traudulent statements or representations as