

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/sf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS
N.M. Oil Cons. Division

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐
2. NAME OF OPERATOR
3. ADDRESS AND TELEPHONE NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

811 S. 1st Street
Artesia, NM 88210-2834
Other

DEVON ENERGY CORPORATION (NEVADA)

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

At surface 660' FNL & 1980' FEL Unit B Section 25-T23S-R31E

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-05449866. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
TODD "25B" FEDERAL #29. API WELL NO.
30-015-2770510. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit B
Section 25-T23S-R31E

12. PERMIT NO.

DATE TESTED

10/1/93

13. COUNTY OR PARISH
Eddy County14. STATE
New Mexico15. DATE SPUDDED
10/23/9616. DATE T.D. REACHED
11/10/9617. DATE COMPL. (Ready to prod.)
12/7/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3526.5'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8628'21. PLUG, BACK T.D., MD & TVD
8546'22. IF MULTIPLE COMPL., HOW MANY*
N/A23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Delaware 7125-8201'25. WAS DIRECTIONAL SURVEY
MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR and ZDL/CN/GR/CAL and CBL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|-----------------|-----------|-----------------------------------|---------------|
| 13 3/8" H-40 | 48# | 887' | 17 1/2" | surf; 500 sx Poz C + 200 sx CI C | |
| 8 5/8" J-55 | 32# | 4390' | 11" | surf; 1090 sx Poz C + 200 sx CI C | |
| 5 1/2" J-55 | 15.5# & 17# | 8627' | 7 7/8" | 3500'; 580 sx CI H + 320 sx CI C | |
| | | DV tool @ 5483' | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2 7/8" | 7999' | |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7125-7165' w/41 holes (.40" EHD) UBC "D"
8094-8116' w/12 holes (.40" EHD) LBC "F"
8181-8201' w/11 holes (.40" EHD) LBC "D"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 7125-7165' | 3000 gals 7 1/2% NeFe acid + 80 BS |
| | 29,000 gals 30# X-link gel + 118,000# 16/30 Ottawa sd + |
| | 33,000# 16/30 RC sd |

(Continued on reverse)

33.* PRODUCTION

| | | | | | | | | |
|-----------------------------------|--------------------|--|-----------------------------|-----------------|-------------------|----------------------------------|---|--|
| DATE FIRST PRODUCTION 12/14/96 | | PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping | | | | | WELL STATUS (Producing or shut-in) producing | |
| DATE OF TEST 12/17/96 | HOURS TESTED 24 | CHOKE SIZE | PROD'N FOR TEST PERIOD → | OIL-BBL. 254 | GAS-MCF. 62 | WATER-BBL. 284 | GAS-OIL RATIO 244/1 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE → | OIL-BBL. 254 | GAS-MCF. 62 | WATER-BBL. 284 | OIL GRAVITY-API (CORR.) 39.9° | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)
sold35. LIST OF ATTACHMENTS
open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE January 30, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill stem, tests, including depth interval tested, cushion used, time tool open, flow log and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|------------|--|
| | | DEPTH | ACID, ST. OF FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) |
| | | 8094-8201' | 2000 gals / 1 / % NeFe acid + 50 BS 30,000 gals 36- X-link gel + 117,000# 16/30 Ottawa sd + 33,000# 16/30 RC sd |

38.

GEOLOGIC MARKERS

| NAME | MEAS. DEPTH | TOP | |
|---------------|-------------|------------------|--|
| | | TRUE VERT. DEPTH | |
| Rustler | 890' | | |
| Salado | 1225' | | |
| Delaware | 4538' | | |
| Cherry Canyon | 5436' | | |
| Bone Spring | 8388' | | |