

Attachment to Exhibit #1

NOTES REGARDING BLOWOUT PREVENTORS

**Todd "25C" Federal #3
Eddy County, New Mexico**

1. **Drilling nipple will be constructed so it can be removed mechanically without the aid of a welder. The minimum internal diameter will equal BOP bore.**
2. **Wear ring will be properly installed in head.**
3. **Blowout preventor and all associated fittings will be in operable condition to withstand a minimum 3000 psi working pressure.**
4. **All fittings will be flanged.**
5. **A full bore safety valve tested to a minimum 3000 psi WP with proper thread connections will be available on the rotary rig floor at all times.**
6. **All choke lines will be anchored to prevent movement.**
7. **All BOP equipment will be equal to or larger in bore than the internal diameter of the last casing string.**
8. **Will maintain a kelly cock attached to the kelly.**
9. **Hand wheels and wrenches will be properly installed and tested for safe operation.**
10. **Hydraulic floor control for blowout preventor will be located as near in proximity to driller's controls as possible.**
11. **All BOP equipment will meet API standards and include a minimum 40 gallon accumulator having two independent means of power to initiate closing operation.**