

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM

88310 FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FEB - 3 1994

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Feetage, Sec., T., R., M., or Survey Description)

330' FNL & 1650' FWL
Section C-25-T23S-R31E

5. Lease Designation and Serial No.

NM 0544986

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Todd "25C" Fed. #3

9. API Well No.

30-015-27706

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set intermediate casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

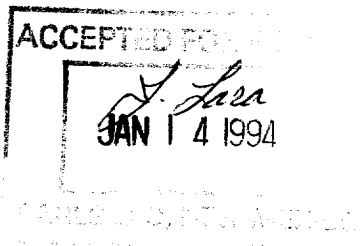
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We TD'd the intermediate hole in this well on 12/14/93 at 4345'. On 12/15/93, we ran 4345' of 8 5/8", 32# intermediate casing and cemented to surface with the following cement slurries:

1250 sx Lite (35:65) + 6% gel + 15 lb/sk salt + 1/4 lb/sk cellophane flakes
(slurry wt = 12.7 ppg, slurry yield = 2.0 cft/sk)

200 sx Class "C" + 2% CaCl₂ + 1/4 lb/sk cellophane flakes
(slurry weight = 14.8 ppg, slurry yield = 1.32 cft/sk)

We circulated 137 sx of cement to surface.



RECEIVED
DEC 27 10 37 AM '93

14. I hereby certify that the foregoing is true and correct

Signature Debby O'Donnell

Title Engineering Technician

Date 12/21/93

(This space for Federal or State office use)

Approved by _____

Comments of approval, if any: _____

Title _____

Date _____