

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM, 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

FEB - 9 1994

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Ste. 1500, Oklahoma City, OK 73102 (405)552-4511

4. Location of Well (Fossage, Sec., T., R., M., or Survey Designation)

330' FNL & 1650' FWL
Section C-25-T23S-R31E

5. Lease Designation and Serial No.

NM 0544986

6. If Indian, Allotment or Tribal Name

N/A

7. If U.S. or CA. Agreement Designation

N/A

8. Well Name and No.

Todd "25C" Federal #3

9. API Well No.

30-015-27706

10. Field and Pool, or Exploratory Area

Ingle Wells/Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set production casing

☐ Change of Plans
☐ New Construction
☐ Non-Resumable Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and measured and true vertical depths for all sections and zones pertinent to this work.)

On 12/21/93, we TD'd this well at 8400'. On 12/23/93, we ran 8400' of 5½" 15.5 & 17.0 ppf, J-55 production casing in a 7 7/8" open hole. The casing was cemented in 2 stages with a DV tool at 5629'. We pumped the following slurries:
1st stage - 525 sacks Silica Lite + 3% salt + 0.6% FLA + ½#/sack CF
(slurry weight = 13.6 ppg, slurry yield = 1.82 cft/sack)
2nd stage - 250 sacks Lite (35:65) + 6% gel + ½ lb/sack CF
(slurry weight = 12.7 ppg, slurry yield = 1.88 cft/sack)
400 sacks Class C + 4% gel + 5#/sack salt + ½#/sack CF
(slurry weight = 13.6 ppg, slurry yield = 1.66 cft/sack)
Estimated TOC = 2500'.

CF = cellophane flakes
FLA = fluid loss additive

ACCEPTED FOR
FEB - 1 1994

RECEIVED
JAN 11 11 00 AM '94

14. I hereby certify that the foregoing is true and correct

Signature Debby O'Donnell

Title Engineering Tech

Date 1/11/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____