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Appropriate District Office
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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 14 1994

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada) <u>6137</u>		Well API No. 30-015-27706
Address 20 North Broadway Suite 1500 Oklahoma City, OK 73102		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tdo "25C" Federal <u>13903</u>	Well No. 3	Pool Name, Including Formation Ingle Wells Delaware	Kind of Lease State, Federal or Fee	Lease No. NM 0444986
Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>north</u> Line and <u>1650</u> Feet From The <u>west</u> Line Section <u>25</u> Township <u>23S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT Energy Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 Houston, TX 77251					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Llano	Address (Give address to which approved copy of this form is to be sent) 921 Sanger Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 25	Twp. 23S	Rge. 31E	Is gas actually connected? yes	When? 1/19/94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 12/8/93	Date Compl. Ready to Prod. 1/19/94		Total Depth 8400'		P.B.T.D. 8354'			
Elevations (DF, RKB, RT, GR, etc.) RKB to GL = 12.5'	Name of Producing Formation Delaware		Top Oil/Gas Pay Delaware		Tubing Depth 8093'			
Perforations 8044'-8250' (24 holes) Lower Brushy Canyon "A", "B", "D", "F"					Depth Casing Shoe 8400'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		860'		725 sx - circ to surf			
11"	8 5/8"		4345'		1450 sx - circ to surf			
7 7/8"	5 1/2"		8400'		775 sx - TOC @ 2930'			
	2 7/8"		8093'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 1/19/94	Date of Test 1/25/94	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size 14/64"
Actual Prod. During Test	Oil - Bbls. 105	Water - Bbls. 263	Gas - MCF 159

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Debby O'Donnell
Printed Name Debby O'Donnell Engineering Tech. Title
Date 2/10/94 Telephone No. (405) 552-4511

OIL CONSERVATION DIVISION

Date Approved FEB 11 1994

By SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.