

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 13 1996

OIL CON. DIV.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 1650' FWL Unit F Section 25-T23S-R31E

5. Lease Designation and Serial No.
NM-0544986
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA, Agreement Designation
N/A
8. Well Name and No.
Todd "25F" Federal #6
9. API Well No.
30-015-27707
10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)
11. County or Parish, State
Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-30-96 thru 09-10-96

Ran bit and DC's on 2 7/8" tbg. Tagged 5519'. Drld cement and DV tool. Press tested csg to 2500 psi before and after drlg DV tool. Circ'd. Tagged 8510' PBTd. Ran scraper thru DV tool. RU Wedge WL. Ran CBL 8496-3100'. TOC at 3227'. Perf'd LBC "D" w/1 JSPF at 8102-8124' w/23 holes (.40" EHD). Set packer at 7930'.
Acidized perfs 8102-8124' down tbg w/2000 gals 7 1/2% NeFe acid + 50 BS at AIR 6.1 BPM w/1800 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 8102-8124' down csg w/23,500 gals 30# X-link gel + 77,000# 16/30 Ottawa sd + 25,000# 16/30 RC sd at AIR 32 BPM w/900 psi. Screened out.
RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "E" at 7058-7067' w/3 holes; "D" at 7074-7120' w/17 holes; total 20 holes (.40" EHD). Ran gauge ring. Set RBP at 7410', packer at 6914'.
Acidized perfs 7058-7120' down tbg w/2000 gals 7 1/2% NeFe acid + 50 BS at AIR 6.4 BPM w/1400 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7058-7120' down csg w/31,500 gals 30# X-link gel + 107,000# 16/30 Ottawa sd + 30,000# 16/30 RC sd at AIR 32 BPM w/507 psi. ISIP 103 psi.
RU foam unit. Cleaned out sand to 7410'. Circ'd. TOH w/RBP. Cleaned out sand to 8510' PBTd. Ran 2 7/8" tbg, SN set at 8008'.
Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 10/28/96

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

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☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, csg string, TD

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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This well spud on 07-27-96 at 0930 hrs and drld a 17 1/2" hole to 888'. On 07-29-96 ran 19 jts 13 3/8" 48# H-40 ST&C csg, set at 887'; cemented w/500 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface.

Drld 11" hole to 4402'. On 08-04-96 ran 112 jts 8 5/8" 32# J-55 ST&C csg, set at 4401'; cemented w/1080 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface.

Drld 7 7/8" hole and reached TD 8570' at 2345 hrs 08-14-96. Western-Atlas ran DLL/MLL/GR and ZDL/CN/GR/CAL logs.

On 08-16-96 ran 200 jts 5 1/2" 17# and 15.5# J-55 LT&C csg, set at 8569' w/DV tool at 5522'; cemented w/660 sx Class "H" + 400 sx Class "C"; preceded cement by 1000 gals sodium silicate preflush; TOC at 3500'.

Released rig at 2300 hrs 08-16-96. WOCU.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 10/3/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: