

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 224-1311
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 1650' FWL Unit F Section 25-T23S-R31E
At top prod. interval reported below (SAME)
At total depth (SAME)N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

RECEIVED

NOV 1 8 1996

OIL CON. DIV

DIST. 2

ACCEPTED FOR RECORD

NOV 1 2 1996

BLM

5. LEASE DESIGNATION AND SERIAL NO.
NM-0544986
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
TODD "25F" FEDERAL #6
9. API WELL NO.
30-015-27707
10. FIELD AND POOL, OR WILDCAT
Single Wells (Delaware)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit F
Section 25-T23S-R31E

14. PERMIT NO.		DATE ISSUED 10/1/96		12. COUNTY OR PARISH Eddy County		13. STATE New Mexico	
15. DATE SPUDDED 7/27/96	16. DATE T.D. REACHED 8/14/96	17. DATE COMPL. (Ready to prod.) 9/10/96		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GL 3498'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8570'		21. PLUG, BACK T.D., MD & TVD 8510'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7058-8124'				25. WAS DIRECTIONAL SURVEY MADE NO		27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR and ZDL/CN/GR/CAL and CBL							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	887'	17 1/2"	surf; 500 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32#	4401'	11"	surf; 1080 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5# & 17#	8569'	7 7/8"	3500'; 660 sx Cl H + 400 sx Cl C	
		DV tool @ 5522'			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8008'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7058-7067' w/3 holes (.40" EHD) UBC "E"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7074-7120' w/17 holes (.40" EHD) UBC "D"		7058-7120'	2000 gals 7 1/2% NeFe acid + 50 BS
8102-8124' w/23 holes (.40" EHD) LBC "D"			31,500 gals 30# X-link gel + 107,000# 16/30 Ottawa sd +
			30,000# 16/30 RC sd
		(Continued on reverse)	

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/14/96		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) pumping				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 10/14/96	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 57	GAS-MCF. 97	WATER-BBL. 305	GAS-OIL RATIO 1702/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 57	GAS-MCF. 97	WATER-BBL. 305	OIL GRAVITY-API (CORR.) 39.9°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold
TEST WITNESSED BY
Dan Talley35. LIST OF ATTACHMENTS
open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE October 28, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				Rustler Salado Delaware Cherry Canyon Bone Spring	845' 1166' 4500' 5586' 8314'		
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (continued from the front)				
		8102-8124'	2000 gals 7 1/2% NeFe acid + 50 BS 23,500 gals 30# X-link gel + 77,000# 16/30 Ottawa sd + 25,000# 16/30 RC sd				