

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

MAR 14 1997

OIL CON. DIV.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL Unit G Section 25-T23S-R31E

5. Lease Designation and Serial No.	NM0544986
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA, Agreement Designation	N/A
8. Well Name and No.	TODD "25G" FEDERAL #7
9. API Well No.	30-015-27708
10. Field and Pool, or Exploratory Area	Ingle Wells (Delaware)
11. County or Parish, State	Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-29-97 thru 02-13-97 Ran bit and DC's on 2 7/8" tbg. Tagged 5488'. Drld cement and DV tool. Press tested csg to 2500 psi before and after drlg DV tool. Tagged 8520' PBTD. Ran scraper thru DV tool. RU Wedge WL. Ran CBL 8526-3535'. TOC at 3790'.

Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 8304', 8302' and 8300' w/11 holes; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8176', 8174', 8172' and 8170' w/11 holes; "F" at 8110', 8108', 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092' and 8090' w/11 holes; total 33 holes (.40" EHD).

Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at AIR 5 BPM w/3365 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8090-8320' down csg w/36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500# 16/30 RC sd at AIR 40.1 BPM w/912 psi. ISIP 190 psi.

RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). Set RBP at 7260', dumped sand on top.

Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,000# 16/30 RC sd at AIR 40.6 BPM w/1919 psi. ISIP 260 psi.

Cleaned out sand to RBP w/air foam unit. Circ'd. TOH w/RBP. Washed sand to 8564' PBTD. Ran 2 7/8" tbg, SN set at 7994'. Ran pump and rods. Assembled and set pumping unit. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM  
ENGINEERING TECH.

Date 3/7/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_