Use "APPLICATION FOR PERMIT—" for such proposals.         SUBMIT IN TRIPLICATE         MAR 1 4 1957         2. Nume of Operator         DEVON ENERGY CORPORATION (NEVADA)         3. Address and Telephone No.         20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405) 225-3611         4. Location of Well (Pooleg, Sec, T. R. M. or Survey Description)         1980' FNL & 1980' FEL       Unit G         Section 25-T23S-R31E         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION         TYPE OF SUBMISSION         INTYPE OF SUBMISSION         INDICATE RATURE OF NOTICE, REPORT, TYPE OF SUBMISSION         TYPE OF SUBMISSION         INTYPE OF SUBMISSION	
BUREAU OF LAND MANAGEMENT         BUREAU OF LAND REPORTS ON WELLS         Artbaile, NM 882 DD         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	Division CISF
SUNDRY NOTICES AND REPORTS ON WELLS       Artasia, NM 989107         Do not use this form for proposals to drill or to deepen or reently to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.       Artasia, NM 989107         On out use this form for proposals to drill or to deepen or reently to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.       Artasia, NM 989107         1 Type of Vell       Submit IN TRIPLICATE       MAR 1 4 1997         2. Name of Operator       DEVON ENERGY CORPORATION (NEVADA)       DILL COLS.       DIV.         3. Address and Thephore No.       20 NORTH BROADWAY, SUITE 1560, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611       II         4. Location of Well (Footage, See, T. R. M. or Survey Description)       190       FNL & 1980' FEL       III G         1980' FNL & 1980' FEL       Unit G       Section 25-7235-R31E       III       III         11       CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF AUDIN       Notice of Intent       Plugging Back       III         12       Abandonment       Recompletion       IIII       IIIIIIII         13       Describe Propead or Completed Operation (Clearly attent of table, and give pertinent date, including estimated date of naring wy prepared betoen and measured and use virtical depta for all matcer and zone pertinent of use work?       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	FORM APPROVED
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals." WEDD       6         SUBMIT IN TRIPLICATE       7         Pyre of Well       0 ase         Mark 1 4 1957       8         Devone Henergy CORPORATION (NEVADA)       0 and 2 (405) 235-3611         Address and Telephone No.       20 NORTH BROADWAY, SUITE 1560, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611         1. I. Acction of Well (Footage. See, T. R., M., of Survey Description)       1980' FNL & 1980' FEL Unit G Section 25-T23S-R31E         1. I. Acction of Well (Footage. See, T. R., M., of Survey Description)       1980' FNL & 1980' FEL Unit G Section 25-T23S-R31E         1. I. Acction of Well (Footage. See, T. R., M., of Survey Description)       1980' FNL & 1980' FEL Unit G Section 25-T23S-R31E         1. I. Acction of Well (Footage. See, T. R., M., of Survey Description)       1980' FNL & 1980' FEL Unit G Section 25-T23S-R31E         1. I. Acction of Well (Footage. See, T. R., M., of Survey Description)       1980' FNL & 1980', SIGN         YPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Advandomment         4. Interview of Intent       Advandomment         5. Subsequent Report       Casing Repart         6. Interview of Intent       Interview of Intent         6. Interview of Intent       Interview of Intent         7.	Budget Bureau No. 1004-0135
Use "APPLICATION FOR PERMIT—" for such proposals and the formation of the state	JLease Designation and Serial No.
SUBMIT IN TRIPLICATE       Nume Comparison         Type of Well       Gas       oner       MAR 1 4 1997         Name of Operator       Decomposition       Decomposition       Decomposition         Address and Telephone No.       20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611       10.         Location of Well (Footage: See, T, R, M, or Survey Description)       10.       10.       20.         1980' FNL & 1980' FEL       Unit G       Section 25-T23S-R31E       11.         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       11.         Subsequent Report       HAR 1 3 1997       Abandonment         Subsequent Report       HAR 2 3 1997       Casing Repair         Subsequent Report       HAR 2 3 1997       Casing Repair         Other Completion       Distribution of the analysis of the analysi	NM0544986
Type of Well       Gas       Gas       MAR 1 4 1997         Name of Operator       MAR 1 4 1997       8.         Address and Telephone No.       20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611       10.         Location of Well (Footage. See, T, R, M, or Survey Description)       10.       10.       CCM 0.       DIV c       2.         20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611       10.       10.       10.         Location of Well (Footage. See, T, R, M, or Survey Description)       1980' FNL & 1980' FEL       110.       10.         1980' FNL & 1980' FEL       Unit G       Section 25-T23S-R31E       11.         Intent       Abandonment       11.       11.         Subsequent Report       HAA 2 3 1997       Abandonment       11.         Subsequent Report       HAA 2 3 1997       Casing Repair       11.         Subsequent Report       HAA 2 3 1997       Casing Repair       11.       11.         10.       Onther Completion       11.       11.       11.       11.         20.       Other Completion       11.       11.       11.       11.         3.       10.00000000000000000000000000000000000	If Indian, Allottee or Tribe Name
Image: Control       Image: Contro       Image: Control       Image:	N/A If Unit or CA, Agreement Designation
Weil       Weil       Loss       In the Completion DEVON ENERGY CORPORATION (NEVADA)       Image: Completion DEVON ENERGY CORPORATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION       Image: Completion DEVON ENERGY CORPORIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION         Notice of Intent       Image: Completion Devon Energy Comple	
Name of Operator       Diversion       Diversio	N/A Well Name and No.
Address and Telephone No.       20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235 3611         Location of Well (Footage, Sec, T, R, M, or Survey Description)       10.         1980' FNL & 1980' FEL       Unit G       Section 25-T23S-R31E         Interview       10.         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT,         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       10.         Subsequent Report       10.         Final Abandonment Notice       10.         Descrive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent details, including estimated date of starting awy proposed to completion         Obscience and after drig DV tool. Tagged 8520' PBTD. Ran scraper thru DV tool. RU Wedge WL. Rar 3790'.         Origin at 1900', 8188', 8186', 8184', 8182', 8180', 8178', 8316', 8314', 8312', 8310', 8306', 8306', 8336', 836', 837         Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8392' and 8090' w/11 holes; total 33 holes (.40" EF St packer at 7978'. Acidized perfs 8090-8320' down teg w/3000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500         PPM w/1912 psi. ISIP 190 psi.         RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). Sand on top.         Frac' d perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,000 FM w/1919 psi. ISIP 260 psi.         Cleaned out sand to RBP w/air foam unit. Circ'd. TOH w/RBP. Washed	wen Name and No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611         Location of Well (Footage. Sec., T., R. M., or Survey Description)         1980' FNL & 1980' FEL Unit G Section 25-T23S-R31E         Interview of the state of the	TODD "25G" FEDERAL #7
Location of Well (Footage. Sec., T., R., M., or Survey Description)       10.         1980' FNL & 1980' FEL       Unit G       Section 25-T23S-R31E         III.       III.         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       III.       III.         Subsequent Report       III.       III.         Final Abandonment Notice       III.       III.         Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed v locations and measured and two ventual depths for all maters and zones pertiment to this work."         Other completion       Other Completion       Other Completion         Operations and measured and two ventual depths for all maters and zones pertiment to this work."       Other Completion         Other completion       III.       Other Completion       Other Completion         Operations and measured and two ventual depths for all maters and zones pertiment to this work."       Other Completion       Other Completion         Other completion       III.       Other Completion       Other Completion       Other Completion         Other completion       III.       III.       Altering Casing       Other Completion       Other Completion         Other completion       IIII.	API Well No.
Location of Well (Foolage, Sec., I., K., M. of Survey Description)         1980' FNL & 1980' FEL       Unit G       Section 25-T23S-R31E         III.       III.         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       III.       III.         Subsequent Report       III.       III.         Final Abandonment Notice       III.       III.         Describe Proposed or Completed Operations (Clearly state all perform details, and give perform takes, including estimated date of starting any proposed to locations and measured and the vertical depts for and a marker and zone performent to bits work."         01-29-97 thru 02-13-97       Ran bit and DC's on 2 7/8" tbg. Tagged 5488'. Drld cement and DV tool. RU Wedge WL. Rat 3700'.         Perf'd LBC w/1 SPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 8306', blocs; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8174', 8172' and 8170' w/11 h 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092' and 8090' w/11 holes; total 33 holes (.40" EF Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at A vacuum. TOH w/packer.         Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500         BPM w/912 psi. ISIP 190 psi.         RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). Stard on top.         Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd	30-015-27708 D. Field and Pool, or Exploratory Area
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, TYPE OF SUBMISSION         TYPE OF SUBMISSION         Notice of Intent         Subsequent Report       Image: Subsequent Report         Final Abandonment Notice       Image: Subsequent Report         Final Abandonment Notice       Image: Subsequent Report         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and true vertical depths for all markers and zones pertinent dates, including estimated date of starting any proposed vectors and measured and set on the vectors and asset of start	Ingle Wells (Delaware) 1. County or Parish, State
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Image: Completion         Subsequent Report       Image: Completion       Image: Completion       Image: Completion         Final Abandonment Notice       Image: Completion       Image: Completion       Image: Completion       Image: Completion         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed or Completed Operations (Clearly state all pertinent details, and give pertinent to this work.)*         Olt-29-97 thru 02-13-97       Ran bit and DC's on 2 7/8" tbg. Tagged 5488'. Drld cement and DV tool. Heff'd LBC w/1 JSPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 833', holes; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8178', 8178', 8172', 8310', 8308', 8306', 833', holes; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8178', 8172', 8172', and 8170' w/11 holes; total 33 holes (.40" EH Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at Avacuum. TOH w/packer.         Frac'd perfs 8090-8320' down csg w/36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500         BPM w/1912 psi. ISIP 190 psi.         RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). Sand on top.         Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,000# BPM w/1919 psi. ISIP 26	<b>v</b>
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Image: Completion       Image: Completion       Image: Completion         Subsequent Report       Image: Completion       Image: Completion       Image: Completion       Image: Completion       Image: Completion         Final Abandonment Notice       Image: Completion       Image: Comple	Eddy Cnty, NM
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Image: Completion       Image: Completion       Image: Completion         Subsequent Report       Image: Completion       Image: Completion       Image: Completion       Image: Completion       Image: Completion         Final Abandonment Notice       Image: Completion       Image: Comple	OR OTHER DATA
Notice of Intent       Abandonment Recompletion         Subsequent Report       Image: Subsequent Report         Final Abandonment Notice       Image: Subsequent Report         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed v locations and measured and rue vertical deptits for all markers and zones pertinent dates, including estimated date of starting any proposed v locations and measured and rue vertical deptits for all markers and zones pertinent to this work.)*         01-29-97 thru 02-13-97 locations and measured and rue vertical deptits for all markers and zones pertinent to this work.)*         01-29-97 thru 02-13-97 locations and measured and rue vertical deptits for all markers and zones pertinent to this work.)*         01-29-97 thru 02-13-97 locations and measured and rue vertical deptits for all markers and zones pertinent to this work.)*         01-29-97 thru 02-13-97 locations and measured and rue vertical deptits for all markers and zones pertinent to this work.)*         01-29-97 thru 02-13-97 locations and measured and rue vertical deptits for all markers and zones pertinent to this work.)*         01-29-97 thru 02-13-97 locations and measured and rue vertical deptits for all markers and zones pertinent to this work.)*         01-29-97 thru 02-13-97 locations and measured and rue vertical deptits for all markers and zones pertinent to this work.)*         01-29-97 thru 02-13-97 locations and neasured and rue vertical deptits for all markers and zones pertinent datas, formation and pertication and pertinent datas, formatication and perticatis formation	, 01( 011)21( 07(17(
Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Final Abandonment Notice       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report       Image: Subsequent Report         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed violations and measured and true vertical depths for all markers and zones pertinent to this work.)*       Image: Subsequent Report         01-29-97 thru 02-13-97 Ran bit and DC's on 2 7/8" tbg. Tagged 5488'. Drld cement and DV tool. RU Wedge WL. Ran 3790'.       Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 8306', 8309'.         Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8094', 8092' and 8090' w/11 holes; total 33 holes (.40" EH Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at A' vacuum. TOH w/packer.         Frac'd perfs 8090-8320' down csg w/36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500 BPM w/912 psi. ISIP 190 psi.         RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). Stand on top.         Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,0007 BPM w/1912 psi. ISIP 260 psi.         Cleaned out sand to RBP w/air foam unit. Circ'd. TOH w/RBP. Washed sand to 8564' PBTD. Ran 2 CANDACE R. GRAHAM ENGINEERING TECH.         med Candact R: Machan       Title	Change of Plans
Subsequent Report       Pluging 2 3 1997       Plugging Back       Pluging Back         Final Abandonment Notice       Pluging 2 3 1997       Plugging Back       Pluging Back         Describe Proposed or Completed Operations (Clearly state all pertinent datals, and give pertinent dates, including estimated date of starting any proposed of locations and measured and true vertical depths for all markers and zones pertinent to this work.)*       Other Completion       Completion         01-29-97 thru 02-13-97       Ran bit and DC's on 2 7/8" tbg.       Tagged 5488'. Drld cement and DV tool. RU Wedge WL. Ran 3790'.         Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 834', bits; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8176', 8174', 8172', and 8170' w/11 holes; "D" at 8190', 8098', 8096', 8094', 8092' and 8090' w/11 holes; total 33 holes (.40" EF Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at A' vacuum. TOH w/packer.         Frac'd perfs 8090-8320' down csg w/36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500         BPM w/912 psi. ISIP 190 psi.         RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). Stand on top.         Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,000# BPM w/1919 psi. ISIP 260 psi.         Cleaned out sand to RBP w/air foam unit. Circ'd. TOH w/RBP. Washed sand to 8564' PBTD. Ran Ran pump and rods. Assembled and set pumping unit. Began pump testing.         1 hereby certify that the foregoing is true and correct <td>New Construction</td>	New Construction
Final Abandonment Notice       I I I I I I I I I I I I I I I I I I I	Non-Routine Fracturing
Final Abandonment Notice       Altering Casing       Intering Casing         Describe Proposed or Completed Operations (Clearly state all perturent data)s, and give pertinent dates, including estimated date of starting any proposed of locations and measured and true vertical depths for all markers and zones pertinent to this work.)*       Ol-29-97 thru 02-13-97       Ran bit and DC's on 2 7/8" tbg. Tagged 5488'. Drld cement and DV tool. RU Wedge WL. Ran 3790'.         Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 830 holes; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8176', 8174', 8172' and 8170' w/11 h 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092' and 8090' w/11 holes; total 33 holes (.40" EF Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at A' vacuum. TOH w/packer.         Frac'd perfs 8090-8320' down csg w/36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500 BPM w/912 psi. ISIP 190 psi.         RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). S and on top.         Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,000# BPM w/912 psi. ISIP 260 psi.         Cleaned out sand to RBP wair foam unit. Circ'd. TOH w/RBP. Washed sand to 8564' PBTD. Ran 1 Ran pump and rods. Assembled and set pumping unit. Began pump testing.         I hereby certify that the foregoing is true and correct       CANDACE R. GRAHAM ENGINEERING TECH.         med       CANDACE R. GRAHAM ENGINEERING TECH.       CANDACE R. GRAHAM ENGINEERING TECH.	Water Shut-Off
Note Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed v locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 01-29-97 thru 02-13-97 Ran bit and DC's on 2 7/8" tbg. Tagged 5488'. Drld cement and DV tool. H before and after drlg DV tool. Tagged 8520' PBTD. Ran scraper thru DV tool. RU Wedge WL. Ran 3790'. Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 834 holes; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8176', 8174', 8172' and 8170' w/11 h 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092' and 8090' w/11 holes; total 33 holes (.40" EF Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at A' vacuum. TOH w/packer. Frac'd perfs 8090-8320' down csg w/36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500 BPM w/912 psi. ISIP 190 psi. RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). S and on top. Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,000 BPM w/1919 psi. ISIP 260 psi. Cleaned out sand to RBP w/air foam unit. Circ'd. TOH w/RBP. Washed sand to 8564' PBTD. Ran Ran pump and rods. Assembled and set pumping unit. Began pump testing. I hereby certify that the foregoing is true and correct CANDACE R. GRAHAM ENGINEERING TECH. med Candace R. Hardon Tether State office use) proved by Title	Conversion to Injection
<ul> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed v locations and measured and true vertical depths for all markers and zones pertinent to this work.)*</li> <li><u>01-29-97 thru 02-13-97</u> Ran bit and DC's on 2 7/8" tbg. Tagged 5488'. Drld cement and DV tool. Ru Wedge WL. Rat 3790'.</li> <li>Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 834 holes; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8176', 8174', 8172' and 8170' w/11 h 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092' and 8090' w/11 holes; total 33 holes (.40" EF Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at A vacuum. TOH w/packer.</li> <li>Frac'd perfs 8090-8320' down csg w/36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500 BPM w/912 psi. ISIP 190 psi.</li> <li>RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). S and on top.</li> <li>Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,000# BPM w/1919 psi. ISIP 260 psi.</li> <li>Cleaned out sand to RBP w/air foam unit. Circ'd. TOH w/RBP. Washed sand to 8564' PBTD. Ran Ran pump and rods. Assembled and set pumping unit. Began pump testing.</li> <li>I hereby certify that the foregoing is true and correct CANDACE R. GRAHAM ENGINEERING TECH.</li> <li>Thereby certify that the foregoing is true and correct CANDACE R. GRAHAM ENGINEERING TECH.</li> </ul>	Dispose Water Report results of multiple completion on Well
locations and measured and true vertical depths for all markers and zones pertinent to this work.)* <u>01-29-97 thru 02-13-97</u> Ran bit and DC's on 2 7/8" tbg. Tagged 5488'. Drld cement and DV tool. Ru Wedge WL. Ran 3790'. Perf'd LBC w/1 JSPF as follows: "A" at 8320', 8318', 8316', 8314', 8312', 8310', 8308', 8306', 834 holes; "D" at 8190', 8188', 8186', 8184', 8182', 8180', 8178', 8176', 8174', 8172' and 8170' w/11 h 8106', 8104', 8102', 8100', 8098', 8096', 8094', 8092' and 8090' w/11 holes; total 33 holes (.40" EF Set packer at 7978'. Acidized perfs 8090-8320' down tbg w/3000 gals 7 1/2% HCl acid + 60 BS at A' vacuum. TOH w/packer. Frac'd perfs 8090-8320' down csg w/36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500 BPM w/912 psi. ISIP 190 psi. RU Wedge WL. Perf'd UBC w/1 JSPF as follows: "D-E" at 7150-7180' w/31 holes (.40" EHD). S and on top. Frac'd perfs 7150-7180' down csg w/26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd + 33,000; BPM w/1919 psi. ISIP 260 psi. Cleaned out sand to RBP w/air foam unit. Circ'd. TOH w/RBP. Washed sand to 8564' PBTD. Ran Ran pump and rods. Assembled and set pumping unit. Began pump testing. Thereby certify that the foregoing is true and correct proved by proved by Title	pletion or Recompletion Report and Log form.)
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any matter within its jurisdiction.