

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

CISF

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>						
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input type="checkbox"/>	Other <input type="checkbox"/>			
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)										
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611										
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL Unit G Section 25-T23S-R31E At top prod. interval reported below (SAME) At total depth (SAME)										
14. PERMIT NO.				DATE ISSUED 10/1/93		12. COUNTY OR PARISH Eddy County		13. STATE New Mexico		
15. DATE SPUNDED 12/26/96	16. DATE T.D. REACHED 1/12/97	17. DATE COMPL. (Ready to prod.) 2/13/97		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3527.2'			19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 8648'		21. PLUG, BACK T.D., MD & TVD 8564'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7150-8320'								25. WAS DIRECTIONAL SURVEY MADE NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/C and ZDL/CN/GR/C and CBL								27. WAS WELL CORED NO		
28. CASING RECORD (Report all strings set in well)										
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
13 3/8" H-40		48#		895'		17 1/2"		surf; 500 sx Poz C + 200 sx CI C		
8 5/8" J-55		32#		4407'		11"		surf; 1060 sx Poz C + 200 sx CI C		
5 1/2" J-55		15.5# & 17#		8647'		7 7/8"		3500'; 595 sx CI H + 315 sx CI C		
				DV tool @ 5494'						
29. LINER RECORD					30. TUBING RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)			
					2 7/8"	7994'				
31. PERFORATION RECORD (Interval, size and number)					32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7150-7180' w/31 holes (.40" EHD) UBC "D-E" 8090-8110' w/11 holes (.40" EHD) LBC "F" 8170-8190' w/11 holes (.40" EHD) LBC "D" 8300-8320' w/11 holes (.40" EHD) LBC "A"					DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED	
					7150-7180'				26,000 gals 30# X-link gel + 97,000# 16/30 Ottawa sd +	
									33,000# 16/30 RC sd	
					(Continued on reverse)					
33.* PRODUCTION										
DATE FIRST PRODUCTION 2/19/97		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pumping						WELL STATUS (Producing or shut-in) producing		
DATE OF TEST 2/19/97	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 135	GAS-MCF. 133	WATER-BBL. 315	GAS-OIL RATIO 985/1			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 135	GAS-MCF. 133	WATER-BBL. 315	OIL GRAVITY-API (CORR.) 39.8				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold					TEST WITNESSED BY Dan Talley					
35. LIST OF ATTACHMENTS open hole logs, bond log, deviation survey report										
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										

SIGNED Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE March 7, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION			38. GEOLOGIC MARKERS		
TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Rustler	882'	
			Salado	1220'	
			Delaware	4530'	
			Cherry Canyon	5444'	
			Bone Spring	8380'	
	DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
	8090-8320'	3000 gals 7 1/2% HCl+ 60 BS 36,000 gals 30# X-link gel + 132,000# 16/30 Ottawa sd + 38,500# 16/30 RC sd			