

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT - 3 1996

OIL CON. DIV.
DIST. 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 1980' FWL, Unit K Section 25-T23S-R31E

5. Lease Designation and Serial No. NM0544986
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. TODD "25K" Federal #11
9. API Well No. 30-015-27710
10. Field and Pool, or Exploratory Area Ingle Wells (Delaware)
11. County or Parish, State Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other Completion
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-27-96 thru 07-02-96 Ran bit and DC's on 2 7/8" tbg. Tagged 5404'. Drld cement to 5490'. Drld DV tool. Press tested csg to 2500 psi before and after drld DV tool. Circ'd. Tagged 8572' PBTB. Ran scraper thru DV tool. RU Wedge WL. Ran CBL 8558-3400'. TOC at 3616'. Perf'd LBC w/1 JSP2' as follows: "D" at 8116-8136' w/11 holes; "F" at 8050-8070' w/11 holes; total 22 holes (.40" EHD). Set packer at 7889'.
Acidized perfs 8050-8136' down tbg w/2000 gals 7 1/2% NeFe acid + 50 BS at AIR 6.6 BPM w/1850 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 8050-8136' down csg w/32,500 gals 30# X-link gel + 106,000# 16/30 Ottawa sd + 40,000# 16/30 RC sd at AIR 30.5 BPM w/934 psi. ISIP 117 psi.
RU Wedge WL. Perf'd MBC w/1 JSPF as follows: "E" 7540-7560' w/11 holes; "F" 7495-7515' w/11 holes; total 22 holes (.40" EHD). Ran gauge ring. Set RBP at 7766', packer at 7322'.
Acidized perfs 7495-7560' down tbg w/2000 gals 7 1/2% NeFe acid + 50 BS at AIR 6.2 BPM w/1959 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7495-7560' down csg w/37,333 gals 30# X-link gel + 98,000# 16/30 Ottawa sd + 20,000# 16/30 RC sd at AIR 30.1 BPM w/676 psi. ISIP 411 psi. (Continued on reverse)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

Candace R. Graham
Title Engineering Technician Date September 16, 1996

Approved by _____
Conditions of approval, if any:

Title _____
ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
OCT 2 1 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

(Continued from the front.)

07-03-96 thru 07-10-96 RU Wedge WL. Perf'd LCC w/1 JSPP at follows: "E"
6796-6814' w/37 holes (.40" EHD). Ran gauge ring. Set RBP at 7051', packer at
6644'.
Acidized perfs 6796-6814' down tbgs w/2500 gals 7 1/2% NeFe acid + 75 BS at AIR
5.8 BPM w/2000 psi. ISIP 200 psi.
Frac'd perfs 6796-6814' down tbgs w/23,000 gals 30# X-Link gel + 77,000# 16/30
Ottawa sd + 15,000# 16/30 RC sd at AIR 14.7 BPM w/2231 psi. ISIP 382 psi. TOH
w/packer.
RU foam unit. Cleaned out sand to 7051'. Circ'd. TOH w/RBP. Cleaned out sand
to 7766'. Circ'd. TOH w/RBP. Cleaned out sand to 8572' PBT. Ran 2 7/8" tbgs,
SN set at 8002'. Ran pump and rods. Began pump testing.