

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons Division

SUBMIT IN DUPLICATE
811 S. 1ST

FORM APPROVED

c/5f

ARTESIA, NM 8210-2834

Instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVK ☐
2. NAME OF OPERATOR
3. ADDRESS AND TELEPHONE NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1980' FWL Unit K Section 25-T23S-R31E
At top prod. interval reported below (SAME)
At total depth (SAME)RECEIVED
SEP 10 1996
OCT - 3 19965. LEASE DESIGNATION AND SERIAL NO.
NM-05449866. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
TODD "25K" FEDERAL #119. API WELL NO.
30-015-2771010. FIELD AND POOL, OR WILDCAT
Ingle Wells (Delaware)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit K
Section 25-T23S-R31E

15. DATE SPUDDED 5/28/96		16. DATE T.D. REACHED 6/14/96		17. DATE COMPL. (Ready to prod.) 7/10/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3505.9'		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Eddy County		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 8630'		21. PLUG, BACK T.D., MD & TVD 8572'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6796-8136' Delaware												27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/C and ZDL/CN/GR/C and CBL													

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	889'	17 1/2"	surf; 500 sx Poz C + 200 sx Cl C	
8 5/8" J-55	32	4365'	11"	surf; 1250 sx Poz C + 200 sx Cl C	
5 1/2" J-55	15.5 & 17	8629'	7 7/8"	3500'; 660 sx Cl H + 400 sx Cl C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8002'	

31. PERFORATION RECORD (Interval, size and number)

6796-6814' w/37 holes (.40" EHD) LCC "E"
7495-7515' w/11 holes (.40" EHD) MBC "F"
7540-7560' w/11 holes (.40" EHD) MBC "E"
8050-8070' w/11 holes (.40" EHD) LBC "F"
8116-8136' w/11 holes (.40" EHD) LBC "D"

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6796-6814'	2500 gals 7 1/2" NeFe acid + 75 BS
	23,000 gals 30# X-link gel + 77,000# 16/30 Ottawa sd +
	15,000# 16/30 RC sd

(Continued on reverse)

33.* PRODUCTION									
DATE FIRST PRODUCTION 7/11/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping						WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 7/21/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 148	GAS-MCF. 126	WATER-BBL. 342	GAS-OIL RATIO 851/1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 148	GAS-MCF. 126	WATER-BBL. 342	OIL GRAVITY-API (CORR.) 42°			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
soldTEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS

open hole logs, bond log, deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Candace R. Graham

CANDACE R. GRAHAM
TITLE ENGINEERING TECHNICIAN

DATE September 16, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]