

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 North Broadway Suite 1500 Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 330' FWL
Section 27-T23S-R31E (Unit M)

5. Lease Designation and Serial No.

NM 0418220-A

6. If Indian, Allotment or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Todd "27M" Fed. #13

9. API Well No.

30-015-27711

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other spud new well and set surface casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

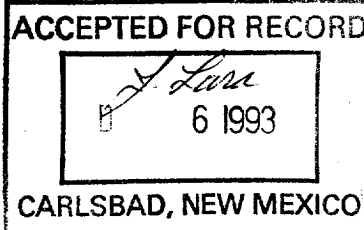
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 11/5/93, we spud this new well at 1915 hrs. On 11/6/93, we set 858' of 13 3/8" surface casing in a 17 1/2" open hole. The casing was cemented to surface with the following cement slurries:

500 sx LITE (35:65) + 6% gel + 2% CaCl₂ + 1/4 lb/sk cellophane flakes
(12.7 ppg, 1.88 cft/sk)

200 sx Class "C" + 2% CaCl₂
(14.8 ppg, 1.32 cft/sk)

We circulated 115 sx of cement to surface.



NOV 12 10 52 AM '93

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Debby O'Donnell

Title Engineering Technician

Date 11/9/93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____