

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM

FORM APPROVED  
88210 Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

DEC 30 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

(405) 552-4511

20 North Broadway, Suite 1500, Oklahoma City, OK 73102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

6600 FSL & 330' FWL

Sec. M-27-T23S-R31E

5. Lease Designation and Serial No.

NM 0418220-A

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "27M" Fed. #13

9. API Well No.

30-015-27711

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Resumption  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other set longstring  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.)

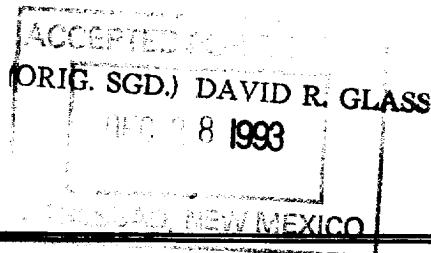
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

On 11/19/93, we TD'd this well at 8250'. On 11/20/93, we ran 8250' of 5½", 17.0 & 15.5#, J-55, 8rd casing. The casing was cemented in 2 stages with a DV tool set at 6468'. We pumped the following cement slurries:

1st stage - 400 sx Silica Lite + 3% salt + 0.6% fluid loss additive + 0.3% dispersant + 0.2% free water control agent. (Slurry wt = 13.6, Slurry yld. = 1.82). Circulated 123 sx cement to the pit.

2nd stage - 150 sx Lite (35:65) + 6% gel + ¼#/sk C.F. (S.W. = 12.7, S.Y. = 1.88)  
550 sx "C" + 4% gel + 5#/sk salt + ¼#/sk C.F. (S.W. = 13.6, S.Y. = 1.69)

Est. TOC = 2500'



14. I hereby certify that the foregoing is true and correct

Signed Debbie O'Donnell

Debbie O'Donnell

Title Engineering Tech.

Date 12/13/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Continued on approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any (false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side