

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Devon Energy Corporation (Nevada) ✓	Well API No. 30-015-27711
Address 20 North Broadway Suite 1500 Oklahoma City, OK 73102	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Todd "27M" Federal	Well No. 13	Pool Name, including Formation Ingle Wells Delaware	Kind of Lease State, Federal or Fee	Lease No. NM 0418220-A
Location Unit Letter M : 660 Feet From The south Line and 330 Feet From The west Line Section 27 Township T23S Range R31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate EOTT Effective 4-1-94	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 Houston, TX 77251					
Name of Authorized Transporter of Casinghead Gas Llano	Address (Give address to which approved copy of this form is to be sent) 921 Sanger Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 27	Twp. 23S	Rge. 31E	Is gas actually connected? yes	When? 12/24/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 11/5/93	Date Compl. Ready to Prod. 12/24/93		Total Depth 8250'			P.B.T.D. 8206'		
Elevations (DF, RKB, RT, GR, etc.) 3403.3'	Name of Producing Formation Delaware		Top Oil/Gas Pay Delaware			Tubing Depth 8096'		
Perforations Lower Brushy Canyon 7840' - 8036' (25 holes)						Depth Casing Shoe 8250'		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17 1/2"	13 3/8"		858'			700sx		
11"	8 5/8"		4140'			1350 sx		
7 7/8"	5 1/2"		8250'			1100 sx		
	2 7/8"		8096'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12/24/93	Date of Test 1/5/94	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size 16/64"
Actual Prod. During Test	Oil - Bbls. 155	Water - Bbls. 137	Gas - MCF 250

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
Debby O'Donnell Engineering Tech
Printed Name
1/13/94 (405) 552-4511
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 27 1994

By
SUPERVISOR, DISTRICT II
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiple completed wells.