

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesian
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102, (405) 552-4549

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13-T23S-R31E 760' FSL & 2080' FEL

RECEIVED
MAR 16 1995
DIST. 6 N.M.

5. Lease Designation and Serial No.
NM 0533177-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Todd "13M" Federal #15

9. API Well No.
30-015-27716

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other spud & set conductor pipe	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was SPUD @ 2:30 p.m. on 02/03/95.

On 02/05/95, we ran csg as follows: 19 jts 13 3/8", 48#, H-40, 8rd ST&C w/ the Shoe @ 862' and the Float Collar @ 772'. We cemented csg as follows: 500 sx 35/65 Poz/C + 6% gel+ 2% CaCl₂ + 1/4 lb/sk CF (slurry weight = 12.7 ppg, slurry yield = 1.93 ft³/sk) followed with 200 sx Class "C" + 2% CaCl₂ + 1/4 lb/sk CF (slurry weight = 14.8 ppg, slurry yield = 1.32 ft³/sk). We circulated 113 sx cmt. TOC = surface.

RECEIVED

On 02/12/95, we ran csg as follows: 99 jts 8 5/8", 32#, J-55, 8rd ST&C (4299') w/ the Shoe @ 4362' and the Float Collar @ 4269'. We cemented csg as follows: 1450 sx 35/65 Poz "C" + 6% gel+ 2% CaCl₂ + 1/4 lb/sk celloflake (slurry weight = 12.7 ppg, slurry yield = 2.21 ft³/sk) followed with 200 sx Class "C" + 2% CaCl₂ + 1/4 lb/sk celloflake (slurry weight = 14.8 ppg, slurry yield = 1.32 ft³/sk). Disp w/ 265 bbl prod wtr. Did not bump plug. Circulated 150 sx cmt. TOC = surface.

(over)

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock
(This space for Federal or State Office use)

LINDA DIEPENBROCK
ENGINEERING TECHNICIAN

Date 3/13/95

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date 3/10/1995
CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

On 2/22/95, we ran csg as follows: 21 jts 5½", 17#, J-55, LT&C ; 140 jts 5½", 15.5#, J-55, LT&C; 40 jts 5½", 17#, J-55, LT&C w/ the Shoe @ 8650' and the Float Collar @ 8605'; DV tool @ 5312'. We cemented csg as follows: Stage #1: 650 sx 'H' + 1.7 gal/sx silicate fume + 1% gel + 0.1 gal/sx dispersant + 0.25% #/sx CF. Circulated 100 sx cmt after opening DV tool. On 2/23/95, we cemented Stage #2: 225 sx Lite + ¼ #/sx CF, 500 sx "C" w/ 4% gel, 6.5% salt, ¼ #/sx CF. Circulated 0 sx cmt. Est TOC = ±3000'