

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
Sec 13-T23S-R31E 760' FSL & 2080' FEL

5. Lease Designation and Serial No.
NM 0533177-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Todd "130" Federal #15

9. API Well No.
30-015-27716

10. Field and Pool, or Exploratory Area
Ingle Wells (Delaware)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other completion & stimulation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-05-95 Perf'd Lower Brushy Canyon from 8142'-8330' through 5 1/2" csg w/ 4" csg gun (26 holes).

03-06-95 Acidized w/ 2500 gals 15% NEFE. AIR 7 BPM. ATP 3100 psi. Balled out at 4800 psi. Surged balls off perfs. ISIP vac. Released pkr. Wiped balls. POOH. Frac'd down 5 1/2" csg w/ 162,810# 16/30 Ottawa & 36,740# 16/30 RC sd in 19,000 gal 30# X-L gel pad & 30,000 gal 30# XL gel. AIR 36 BPM, ATP 720 psi, Max TP 1600 psi, ISIP 350 psi.

03-08-95 Perf'd 5 1/2" csg from 7092-7234' w/20 holes. Acidized w/2000 gals 7 1/2% Nefe acid + 30 BS.

03-09-95 Frac'd down 5 1/2" csg w/ 9000 gal 30# XL gel & 8000 gal 30# linear gel, 35,000# 16/30 Ottawa & 32,000 RCS, flushed w/ 7124 gal prod wtr..

03-11-95 Perf'd 5 1/2" csg from 6780'-6800' w/ 1 JSPF w/ 4" gun. Acidized w/ 1500 gal 7 1/2% NEFE.

03-12-95 Frac'd down 2 7/8" EUE N-80 8.7# WS w/ 4000 gal 30# X-linked gel and 3200 gal 30# linear gel w/ 16,000# 16/30 Ottawa sand and 3200# RC sand. AIR 15 BPM, AIP 2880 psi, Max IR 15 BPM, Max IP 4860 psi, Min IR 13.5BPM, ISDP 510 psi. (Force closed).

14. I hereby certify that the foregoing is true and correct

Signed Linda Diepenbrock
(This space for Federal or State office use)

LINDA DIEPENBROCK
ENGINEERING TECHNICIAN

Date 3/27/95

Approved by _____
Conditions of approval, if any:

Title _____

