

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See oil
instructions on
reverse side)

FORM APPROVED
DD FORM 88210
Artesia, NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2 NAME OF OPERATOR **DEVON ENERGY CORPORATION (NEVADA)**
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **760' FSL & 2080' FEL**
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM0533177-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Todd 130 Federal #15
9. API WELL NO.
30-015-27716
10. FIELD AND POOL, OR WILDCAT
Ingle Wells Delaware
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
**Sec 13
T23S-R31E**

14. PERMIT NO. **10/5/93** 12. COUNTY OR PARISH **Eddy Co.** 13. STATE **NM**
15. DATE SPUDDED **2/3/95** 16. DATE T.D. REACHED **2/20/95** 17. DATE COMPL. (Ready to prod.) **3/20/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3519' GL** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **8650'** 21. PLUG, BACK T.D., MD & TVD **8605'** 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Brushy Canyon and Cherry Canyon (Delaware)
25. WAS DIRECTIONAL SURVEY MADE **yes**
26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron, Litho-density, Gamma Ray, CB, Dual LL, Micro SFL
27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)
Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Amount Pulled
13 3/8" H-40 48 ppf 863' 17 1/2" 700 sx
8 5/8" J-55 32 ppf 4363' 11" 1650 sx
5 1/2" J-55 17 ppf & 15.5 ppf 8650' 7 7/8" Stg 1- 650 sx; Stg 2- 725 sx
DV tool @ 5312'

29. LINER RECORD 30. TUBING RECORD
Size Top (MD) Bottom (MD) Sacks Cement* Screen (MD) Size Depth Set (MD) Packer Set (MD)
2 7/8" 8400'

31. PERFORATION RECORD (Interval, size and number)
8142' - 8330' LBC (26 holes)
7092' - 7234' (20 holes)
6780' - 6900' (20 holes)
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval (MD) Amount and Kind of Material Used
8142' - 8330' 2500 g 15% NEFE
162,810# 16/30 O.S. + 36,740# RCS in 19,000 g 30# XL
gel pad & 30,000 g 30# linear gel
Continued on back

33.* PRODUCTION
Date First Production **3/24/95** Productions Method **Flowing, gas lift, pumping—size and type of pump** Well Status **P**
Date of Test **3/31/95** Hours Tested **24** Choke Size **324** Prod'n for Test Period **324** Oil-BBL. **248** Gas-MCF. **214** Water-BBL. **765**
Flow. Tubing Press. **—** Casing Pressure **—** Calculated 24-Hour Rate **324** Oil-BBL. **248** Gas-MCF. **214** Water-BBL. **39.9** Oil Gravity-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to LLano
TEST WITNESSED BY
Dan Talley

35. LIST OF ATTACHMENTS
Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Charles W. Horsman**
TITLE **DISTRICT ENGINEER**

DATE **April 4, 1995**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1200'					
B/Salado	4262'					
T/Delaware	4500'					
T/Ch Cyn	5620'					
T/B: Cyn	7054'					
Bone Spring	8308'					
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		7092' - 7234'	2000 g 7½% NEFE + 30 BS; 9000 g 30# XL gel & 8000 g 30# linear gel, 35,000# 16/30 Ottawa & 12,000 RCS, flushed w/ 7124 g prod wtr.			
		6780' - 6800'	1500g 7½% NEFE; 4000 g 30# XL gel & 3200 g 30# linear w/ 16,000# O. S. & 3200# RCS			