

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL Unit O Section 24-T23S-R31E

5. Lease Designation and Serial No.

NM0533177-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "24O" Federal #15

9. API Well No.

30-015-27718

10. Field and Pool, or Exploratory Area

Ingle Wells (Delaware)

11. County or Parish, State

Eddy Cnty, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

OCT 23 1996

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08-02-96 thru 08-05-96 Ran bit and DC's on 2 7/8" tbg. Tagged 5498'. Drld cement and DV tool. Press tested csg to 2500 psi before and after drlg DV tool. Displaced hole. Ran scraper thru DV tool. RU Wedge WL. Ran CBL on 08-02-96 from 8534-3170'. TOC at 3382'.

Perf'd LBC w/1 JSPF as follows: "B" at 8290-8307' w/4 holes; "D" at 8169-8204' w/9 holes; "F" at 8083-8120' w/11 holes; total 24 holes (.40" EHD).

Set packer at 7961'. Acidized perfs 8083-8307' down tbg w/2500 gals 7 1/2% NeFe acid + 50 BS at AIR 6.6 BPM w/2100 psi. ISIP on vacuum. TOH w/packer.

Frac'd perfs 8073-8307' down csg w/35,500 gals 30# X-link gel + 137,000# 16/30 Ottawa sd + 44,000# 16/30 RC sd at AIR 40.5 BPM w/870 psi. ISIP 571 psi.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed

Candace R. Graham

Title

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 10/10/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

(Continued from the front.)
08-06-96 thru 08-14-96 RU Wedge WL. Perf'd MBC "C" w/1 JSPP at 7695-7710'
w/16 holes (.40" EHD). Ran gauge ring.
Set RBP at 7850', packer at 7586'.
Acidized perfs 7695-7710' down tbg w/2000 gals 7 1/2% NeFe acid + 40 BS at AIR
6.5 BPM w/1900 psi. ISIP on vacuum.
Frac'd perfs 7695-7710' down tbg w/16,500 gals 30# X-Link gel + 36,000# 16/30
Ottawa sd + 9000# 16/30 RC sd at AIR 15 BPM w/3100 psi. ISIP 125 psi. TOH
w/packer.
Ran gauge ring. RU Wedge WL. Perf'd UBC w/1 JSPP as follows: "D" at 7132-
7198' w/23 holes; "E" at 7096-7104' w/8 holes; total 31 holes (.40" EHD). Ran
gauge ring.
Set RBP at 7350', packer at 7025'.
Acidized perfs 7096-7198' down tbg w/3000 gals 7 1/2% NeFe acid + 60 BS at AIR
6.5 BPM w/1800 psi. ISIP on vacuum. TOH w/packer.
Frac'd perfs 7096-7198' down csg w/35,500 gals 30# X-Link gel + 147,000# 16/30
Ottawa sd + 33,000# 16/30 RC sd at AIR 40 BPM w/900 psi. ISIP 580 psi.
RU foam unit. Cleaned out sand to 7350'. Circ'd. TOH w/RBP. Cleaned out sand
to 7850'. Circ'd. TOH w/RBP. Cleaned out sand to 8563' PRTD. Ran 2 7/8" tbg,
SN set at 8011'. Ran pump and rods. Began pump testing.