

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address and Telephone No.

20 N. Broadway, Ste. 1500, Oklahoma City, OK 73102 (405)552-4511

4. Location of Well (Feetage, Sec., T., R., M., or Survey Description)

~~630' FNL & 2310' FEL~~
Section B-34-T18S-R31E

860' FSL + 510' FFL R
Sec. P-23-T23S-R31E

5. Lease Designation and Serial No.

NM 0405444

6. If Indian, Allotment or Tribal Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Todd "23P" Federal #8

9. API Well No.

30-015-27671

10. Field and Pool, or Exploratory Area

Ingle Wells/Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Resumption
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other set production casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Resumption Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is permanently drilled, give completion location and diameter and true vertical depths for all sections and zones pertinent to this work.)

On 12/06/93, we TD'd this well at 8347'. The next day, we ran 8347' of 5½", 15.5 & 17.0 ppf, J-55 casing in the 7 7/8" open hole. We attempted to cement the casing in 2 stages with a DV tool at 5579'. We pumped the first stage as follows:

500 sacks Silica Lite + 3% salt + 0.6% FLA + ¼# CF

(slurry weight = 13.6 ppf, slurry yield = 1.82 cft/sack)

The floats did not hold and the 2nd stage was aborted.

On 12/13/93, we drilled out and commenced operations to cement the 2nd stage.

We cemented with the following cement slurries:

545 sacks Class "C" + 4% gel + 5% salt + 1% CaCl₂ + ¼#/sack CF

100 sacks Class "C" + 2% CaCl₂ + ¼#/sack CF

Top of cement = 3150'.

CF = cellophane flakes

FLA = fluid loss additive

14. I hereby certify that the foregoing is true and correct

Signature Debby O'Donnell

Title Engineering Tech

Date 1/11/93

(This space for Federal or State office use)

Approved by _____

Continuation of approval, if any:

Title _____

Date _____