	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088		Form C-103 Revised 1-1-89 WELL AP! NO. 30-015-27734 5. Indicate Type of Losse STATE X FEE 6. State Oil & Gas Losse No. E 5229	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240				
DISTRICT II P.O. Drawer DD, Artonia, NM 88210				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				
(DO NOT USE THIS FORM FOR PR DIFFERENT RESE	ICES AND REPORTS ON WEL OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF -101) FOR SUCH PROPOSALS.)	LS OR PLUG BACKITO A	7. Lease Name or Unit Agree JAMES RANCH	•
1. Type of Weil: OIL QAS WELL X WELL	OTHER		JAMES KANON	ONII
WELL WELL 2. Name of Operator BASS ENTERPRISES PROI	· · · · · · · · · · · · · · · · · · ·	,,,,,,,	8. Weil No. 41	
BASS ENTERPRISES PROT			9. Pool name or Wildcat	
P.O. BOX 2760, MIDLAN	ND, TEXAS 79702-2760		UND. QUAHADA RID	GE;DELAWARE SE
Section 36	10. Elevatica (Show whether 3297 [†] GR		NMPM EDDY	
11. Check NOTICE OF IN	Appropriate Box to Indicate I TENTION TO:		eport, or Other Data SEQUENT REPOR	T OF:
		REMEDIAL WORK		
		CASING TEST AND C		
THER: EXTEND APD	x	OTHER:		
work) SEE RULE 1103. BASS ENTERPRISES PRO	micne (Clearty state all pertinent details, an DUCTION COMPANY WISHES HS FROM MAY 15, 1994 TO	TO EXTEND THIS	APPLICATION TO D	
ATTACHMENTS: POTASH	RELEASE LETTERS (R-111).	•	-

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I hereby certify that the information above is true and complete to the heat of my stanatures William R. Hannel	Encoviedge and belief.	DATE 5-2-94
WILLIAM R. DANNELS		TELEPHONE NO. 915-683-227
(This space for State Use) SUPERVISOR. DISTRICT I		MAY 1 0 1994
APTROVED BY	mlz	DATE

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ZER, INC. xc: Dannels, 4-29-94 gr

January 10, 1994

Mr. Jens Hansen Bass Enterprises Prod. Co. 201 Main St. Ft. Worth, TX 76102

RE: James Ranch No.41, 660' FSL, 2310' FWL Sec. 36, T22S, R30E NMPM

Dear Mr. Hansen:

We inadvertently objected to the above referenced well location in our letter to you of December 13, 1993. We incorrectly plotted its location on our map so that it was objectionable. IMCF does not object to Bass drilling the James Ranch No. 41 well at 660'FSL, 2310'FWL of Section 36, T22S, R30E. This proposed well is more than 1/2 mile from IMCF leases and LMR's.

The current LMR and the buffer zone are determined from the best available information. As more information becomes available, the LMR can change and may be modified and adjusted. This is reflected in the yearly update of the LMR. The relationship of any well location relative to the LMR can change. Therefore, please consider the "objection offered" or "no objection offered" to a well location to be valid for one year only. If you are still considering a well location that a potash operator has or has not objected to more than one year prior, notify us again at that time so we can make the decision on information current at that time. Do not consider a "no objection offered" or an "objection offered"

Sincerely,

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Peter N. Livingstone Senior Mine Engineer

cc: Dick Manus Leslie Cone Charlie High Walt Thayer William Caulkins Tony Herrell

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BEDRGE TEER BEPLD (MDN AND)	WAYNE BAILEY
"BEPLO (MONAND)	BEPCO (F.W.)
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