

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-27734
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5229
7. Lease Name or Unit Agreement Name James Ranch Unit
8. Well No. 41
9. Pool name or Wildcat Und. Quanada Ridge (Delaware) S. E.
10. Elevation (Show whether DF, RKB, RT, GR, etc.) Re-shot elevation 3298.6' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
P.O. Box 2760 Midland, Tx. 79702

4. Well Location
Unit Letter N : 2310 Feet From The West Line and 660 Feet From The South Line
Section 36 Township 22S Range 30E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Drilled 12 1/4" & 11" hole to 3800'. Ran 87 jts 8 5/8" 32# WC-50 LT&C csg, set @ 3799'.
Cemented w/940 sx 50/50 Poz & Class "C" w/additives. Circ 170 sx to surface. WOC 31 1/4 hrs.
Drilled cement & test csg to 1000 psi, OK. Drilled formation & test shoe to 1000 psi, OK.
Drilling 7 7/8" hole 7-12-94.

Drilled 7 7/8" hole to 7850' 7-19-94. Ran 185 jts 5 1/2" 15.5# K-55 LT&C csg. DV tool @ 6001'. Set csg @ 7850'. Cemented in two stages: 1st stage w/365 sx Thrifty-Lite. Circulated 83 sx from DVT to surface. 2nd stage w/470 sx Pace Setter Lite "C" w/additives & Class "C" w/additives. T.S. T.O.C. @ 2560'. Released rig @ 8:00PM. CDST 7-19-94. Prep for completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R.C. Houtchens TITLE Sr. Production Clerk DATE 7-26-94
TYPE OR PRINT NAME R.C. Houtchens TELEPHONE NO. (915) 683-2277

(This space for State Use)

SUPERVISOR, DISTRICT II

JUL 29 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: