

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CONFIDENTIAL

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 23 1994

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BASS ENTERPRISES PRODUCTION CO. ✓ 1801		Well API No. 30-015-27735
Address P O BOX 2760; MIDLAND, TX 79702-2760		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name JAMES RANCH UNIT 1786	Well No. 29	Pool Name, including Formation QUAHADA RIDGE, DELAWARE	Kind of Lease State, Federal or Fee	Lease No. E-5229
Location Unit Letter K : 2310 Feet From The WEST Line and 1980 Feet From The SOUTH Line Section 36 Township 22S Range 30E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> EOTT ENERGY CORP	Address (Give address to which approved copy of this form is to be sent) PO BOX 4666, HOUSTON, TX 77210-4666	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM GAS CORPORATION	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK; ODESSA, TX 79761	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 36
	Twp. 22S	Rge. 30E
	Is gas actually connected? NO When? ASAP	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMMINGLING PENDING

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-16-94	Date Compl. Ready to Prod. 2-20-94	Total Depth 7850'	P.B.T.D. 7760'					
Elevations (DF, RKB, RT, GR, etc.) 3309' GR	Name of Producing Formation DELAWARE	Top Oil/Gas Pay 7460'	Tubing Depth 7388'					
Perforations 7460'-7466' (13 HOLES) 7505'-7518' (33 HOLES)			Depth Casing Shoe 7850'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	550'	545SX CLASS "C"					
11"	8 5/8"	3764'	1195SX CLASS "C"					
7 7/8"	5 1/2"	7850'	905SX CLASS "H"					
		DV TOOL 5526'	T.O.C. BY TX 2940'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-19-94	Date of Test 2-22-94	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HRS	Tubing Pressure 140	Casing Pressure PACKER	Choke Size 15/64
Actual Prod. During Test	Oil - Bbls. 248	Water - Bbls. 188	Gas - MCF 155

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature R.C. Houtchens
R.C. HOUTCHENS SR. PRODUCTION CLERK
Printed Name Title
3-21-94 (915) 683-2277
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 28 1994
By SUPERVISOR, DISTRICT II
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.