		Artesia, NM 88210
3160-5 UNI	TED STATES	FORM APPROVED
	IT OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS		NM 491
		6. If Indian, Allottee or Tribe Name
	ill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FO	R PERMIT—" for such proposals	_
SUBMI	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
be of Well	MAY 0 4.'94	
) Oil S Gas Other	NAT U 4 · 34	8. Well Name and No.
ne of Operator	(FOE) 7/0 1/710 (1)	Redbone BP Federal #2 9. API Well No.
ATES PETROLEUM CORPORATION	(505) 748–14719: C. D. 	
dress and Telephone No.		30-015-27747 10. Field and Pool, or Exploratory Area
LO5 South 4th St., Artesia, NM 88210 cation of Well (Footage, Sec., T., R., M., or Survey Description)		Undes. Crooked Creek Morrow
	•	11. County or Parish, State
980' FNL & 510' FEL (Unit H)) Section 10-T24S-R24E	The county of Fatish, olde
· · · · · · · · · · · · · · · · · · ·		Eddy County, NM
	TO INDICATE NATURE OF NOTICE BERO	
	(s) TO INDICATE NATURE OF NOTICE, REPO	HI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	l
Notice of Intent	Abandonment	Change of Plans
		New Construction
XX Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Frac Fluid Spill	Dispose Water
	C Other Flat Fluid Spill	
	Cother Plac Fiuld Spill	(Note: Report results of multiple completion on Well
	all pertinent details, and give pertinent dates, including estimated date of starti	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true vert	all pertinent details, and give pertinent dates, including estimated date of starti ical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vert -12-94 - While preparing fo	all pertinent details, and give pertinent dates, including estimated date of starti ical depths for all markers and zones pertinent to this work.)* r fracture stimulation work on well, a	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled, a frac tank failed spilling
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give subsurface locations and measured and true vert -12-94 - While preparing fo an estimated 350-400 barrels and into a draw for approxim Dick Manus & Jim Amos with t	all pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)* r fracture stimulation work on well, a of frac fluid. Spilled fluid ran off ately 300 yards before it could be cou he Bureau of Land Management in Carlsh	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ng any proposed work. If well is directionally drilled, a frac tank failed spilling f of location, down road ntained.
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18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements presentations as to any matter within its jurisdiction.