

C/SF

3160-5
1990)RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Redbone BP Federal #2

9. API Well No.

30-015-27747

10. Field and Pool, or Exploratory Area

Undes. Crooked Creek Morrow

11. County or Parish, State

Eddy County, NM

not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

MAY 04 '94

Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471 C.D.

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 510' FEL (Unit H) Section 10-T24S-R24E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Frac Fluid Spill☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-12-94 - While preparing for fracture stimulation work on well, a frac tank failed spilling an estimated 350-400 barrels of frac fluid. Spilled fluid ran off of location, down road and into a draw for approximately 300 yards before it could be contained.

Dick Manus & Jim Amos with the Bureau of Land Management in Carlsbad were notified. Gene Hunt with the BLM in Carlsbad arrived on location.

A remedial action plan was discussed and put in action immediately because the 2% KCL base frac fluid contained 500 gallons of diesel. 270 barrels of spilled fluid was recovered by vacuum truck. Recovery was very good because the gelled fluid did not appear to soak into the ground. Per plan, the area was then rinsed with 300 barrels of fresh water. Rinsed water was also vacuumed at the containment point. The spill area was then treated with 40 sacks of absorbent material which in turn was sprinkled with 700 gallons of water containing 50 gallons of hydrocarbon dispersant.

The area will be monitored weekly for additional remediation needs.

CC: New Mexico Oil Conservation Division

I hereby certify that the foregoing is true and correct

Signed

Title

Production Clerk

Date April 13, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: