

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. LOUIS DREYFUS NATURAL GAS CORP. 14000 Quail Springs Prkwy., Ste. 600 OKC, OK 73134 (405) 749-1300		SEP 12 1996 OIL CON. DIV.	² OGRID Number 95223
⁴ Property Code 112-11	⁵ Property Name PINNACLE STATE #13	DIST. 2	³ API Number 30-015-27763
			⁶ Well No. 13

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	22S	28E		330'	South	2310'	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

⁹ Proposed Pool 1 Herradura Bend, Delaware	¹⁰ Proposed Pool 2
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¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3095'
¹⁶ Multiple N	¹⁷ Proposed Depth 6400'	¹⁸ Formation Delaware	¹⁹ Contractor TMBR/Sharp	²⁰ Spud Date 09-14-96

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	500'	350 Sx	To Surface
7 7/8"	5 1/2"	15.5#	6,400'	1650 Sx	To Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- Fresh water sands will be protected by setting 8 5/8" casing at 500' and cementing to surface.
- The 5 1/2" production casing will be set at 6,400' and cemented to surface. The well will then be completed as a producer.

Post ID-3
9-13-96
shg gfr

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Gene Simer

Printed name: Gene Simer

Title: Production Foreman

Date: 09-12-96

Phone: (505) 885-1313

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM

Title:

DISTRICT II SUPERVISOR

Approval Date:

SEP 12 1996

Expiration Date:

9-12-97

Conditions of Approval:

Attached ☐