

WELL NAME AND NO. LOCATION (LEGAL) FIG. NAME
Red Arrow Fed. #1 Delaware Newton 2.4 7
FIELD POOL FORMATION
COUNTY/PARISH STATE APL. NO. Eddy New Mexico
NAME Fortson Oil Co
AND
ADDRESS
ZIP CODE

SPECIAL INSTRUCTIONS Plug to Abandon As follows
#1 6300-6100 70 SKS
#2 3850-3600 106 SKS
#3 2800-2650 57 SKS
#4 650-450 70 SKS + 225-1
#5 60'-500' 15 SKS + 225-1
IS CASING/TUBING SECURED? YES NO
LIFT PRESSURE 6575 PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)
PRESSURE LIMIT 2000 PSI BUMP PLUG TO PSI
ROTATE RPM RECIPROCAT FT No. of Centralizers

TIME	PRESSURE		VOLUME PUMPED bbl		JOB SCHEDULED FOR		ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM.	TIME:	DATE:	TIME:	DATE:	TIME:	DATE:
0001 to 2400										
								SERVICE LOG DETAIL		
								PRE-JOB SAFETY MEETING		
1626	110	0	10	-	3.2	Fw	8.33	start Fresh water spacer @ 6300'		
1629	210	0	16.5	10	4	Cmt	14.8	start Cmt slurry		
1632	100	0	3	26.5	4	Fw	8.33	start Fresh water spacer		
1634	500	0	82	29.5	7	mud	10	start mud		
1646	"	0	-	111.5	-	"	"	shut down Pull to 3890'		
1818	0	0	28	139.5	4	"	"	Break circulation w/mud		
1825	150	0	10	149.5	4	Fw	8.33	start Fresh water		
1829	180	0	25	-	4	Cmt	14.8	start Cmt		
1837	70	0	3	174.5	4	Fw	8.33	start Fresh water		
1838	270	0	45	177.5	7	mud	10	start displacement		
1846	"	"	-	222.5	-	"	"	shut down Pull TO 2800'		
2142	150	0	10	-	4	Fw	8.33	start Fresh water spacer		
2149	90	0	13.5	236.5	4	Cmt	14.8	start Cmt		
2152	150	0	3	250	4	Fw	8.33	start Fresh water		
2153	150	0	34	253	6	mud	10	start mud		
2158	"	"	-	287	-	-	-	shut down pull TO 650'		

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBL	DENSITY
1.	255	1.32	Class Cement		60	14.8
2.	70	1.32	Class C + 2% S-1		16	14.8
3.						
4.						
5.						
6.						

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. 550 MIN. 3
CIRCULATION LOST
DISPLACEMENT VOL
MEASURED DISPLACEMENT M
CUSTOMER REPRESENTATIVE
D. S. Helms
L. J. Green