

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DI

NM OIL  
CATE  
DD  
(SEE INSTRUCTIONS ON  
REVERSE SIDE)FORM APPROVED  
COMMISSION-0137  
Expires: February 28, 1995  
CLASSIFICATION AND SERIAL NO.

NM-67979

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

|   |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
|---|--|--|------------------------------------|--|------------------------------------|---|------------------------------------|--|--|-------------------|--|-------------------------|--|---------------|--|
| 1a. TYPE OF WELL:   |  | OIL WELL <input type="checkbox"/>                                    | GAS WELL <input type="checkbox"/>  | DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/> |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| 1. TYPE OF COMPLETION:  |  | NEW WELL <input type="checkbox"/>                                    | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/>                                       | PLUG BACK <input type="checkbox"/> | DIFF. REVR. <input type="checkbox"/>                        | Other <input type="checkbox"/> P&A |  |  |                   |  |                         |  |               |  |
| 2. NAME OF OPERATOR<br>Fortson Oil Company  |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| 3. ADDRESS AND TELEPHONE NO.<br>3325 W. Wadley, Ste #213, Midland, TX 79707 (915) 520-4347  |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 1780' FNL & 460' FEL Sec. 26-T22S, R28E<br>At top prod. interval reported below<br>At total depth 6380 |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| 14. PERMIT NO.  |  |  |                                    | DATE ISSUED<br>FEB 21 1994   |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| 15. DATE SPUDDED<br>12/23/93  |  | 16. DATE T.D. REACHED<br>1/2/94                                      |                                    | 17. DATE COMPL. (Ready to prod.)                                       |                                    | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>3126 KB, 3113 GL |                                    | 19. ELEV. CASINGHEAD                         |  |                   |  |                         |  |               |  |
| 20. TOTAL DEPTH, MD & TYD<br>6380   |  | 21. PLUG BACK T.D., MD & TYD   |                                    | 22. IF MULTIPLE COMPL., HOW MANY*                                      |                                    | 23. INTERVALS DRILLED BY<br>→                               |                                    | ROTARY TOOLS<br>X                            |  | CABLE TOOLS       |  |                         |  |               |  |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)*   |  |  |                                    |  |                                    |   |                                    | 25. WAS DIRECTIONAL SURVEY MADE<br>no        |  |                   |  |                         |  |               |  |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>DLL Micro-SFL, CNL-Density W/GR   |  |  |                                    |  |                                    |   |                                    | 27. WAS WELL CORRED<br>no                    |  |                   |  |                         |  |               |  |
| 28. CASING RECORD (Report all strings set in well)  |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| CASING SIZE/GRADE   |  | WEIGHT, LB./FT.  |                                    | DEPTH SET (MD)   |                                    | HOLE SIZE   |                                    | TOP OF CEMENT, CEMENTING RECORD              |  | AMOUNT PULLED     |  |                         |  |               |  |
| 8-5/8   |  | 24#  |                                    | 554  |                                    | 12-1/4  |                                    | 504' 425 sks w/2% CACL<br>Circ 30 sks to pit |  |                   |  |                         |  |               |  |
| 29. LINER RECORD  |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| SIZE  |  | TOP (MD)   |                                    | BOTTOM (MD)  |                                    | SACKS CEMENT*   |                                    | SCREEN (MD)                                  |  |                   |  |                         |  |               |  |
| 30. TUBING RECORD   |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| SIZE  |  | DEPTH SET (MD)   |                                    | PACKER SET (MD)  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| 31. PERFORATION RECORD (Interval, size and number)  |  |  |                                    |  |                                    | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.              |                                    |  |  |                   |  |                         |  |               |  |
| <i>J. Lora</i><br>FEB 17 1994   |  |  |                                    |  |                                    | DEPTH INTERVAL (MD)   |                                    | AMOUNT AND KIND OF MATERIAL USED             |  |                   |  |                         |  |               |  |
|   |  |  |                                    |  |                                    | #1- 6300-6100 -   |                                    | 70 sks                                       |  |                   |  |                         |  |               |  |
|   |  |  |                                    |  |                                    | #2-3850-3600 106  |                                    | sks  |  |                   |  |                         |  |               |  |
|   |  |  |                                    |  |                                    | #3-2800-2650 -57  |                                    | sks  |  |                   |  |                         |  |               |  |
|   |  |  |                                    |  |                                    | #4-650-450 70   |                                    | sks + 2% CACL S-1                            |  |                   |  |                         |  |               |  |
| #5-60'-Surf 15 skx + 2% CACL S-1  |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| 33. PRODUCTION  |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| DATE FIRST PRODUCTION   |  | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                                    |  |                                    |   |                                    | WELL STATUS (Producing or shut-in)           |  |                   |  |                         |  |               |  |
| DATE OF TEST  |  | HOURS TESTED   |                                    | CHOKE SIZE   |                                    | PROD'N. FOR TEST PERIOD<br>→                                |                                    | OIL—BBL.                                     |  | GAS—MCF.          |  | WATER—BBL.              |  | GAS-OIL RATIO |  |
| FLOW. TUBING PRBS.  |  | CASING PRESSURE  |                                    | CALCULATED 24-HOUR RATE<br>→   |                                    | OIL—BBL.  |                                    | GAS—MCF.                                     |  | WATER—BBL.        |  | OIL GRAVITY-API (CORR.) |  |               |  |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  |  |  |                                    |  |                                    |   |                                    |  |  | TEST WITNESSED BY |  |                         |  |               |  |
| 35. LIST OF ATTACHMENTS<br>Deviation Surveys, Approved copy Sundry notice Intent P&A w/wellbore sketch  |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records   |  |  |                                    |  |                                    |   |                                    |  |  |                   |  |                         |  |               |  |
| SIGNED <i>Judy D. [Signature]</i>   |  | TITLE Production Technician  |                                    |  |                                    |   |                                    | DATE 1/25/94                                 |  |                   |  |                         |  |               |  |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION     | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC.   |
|---------------|------|--------|-------------------------------|
| Bell Canyon   | 2792 | 3613   | Sand and shale : water        |
| Cherry Canyon | 3614 | 4799   | Sand, Shale, some lime: water |
| Brushy Canyon | 4800 | 6323   | Sand, Shale, and lime: water  |

38. GEOLOGIC MARKERS

| NAME          | TOP         |                  |
|---------------|-------------|------------------|
|               | MEAS. DEPTH | TRUE VERT. DEPTH |
| Rustler       | 440         | 440              |
| Base Salt     | 2513        | 2513             |
| Lamar         | 2747        | 2747             |
| Bell Canyon   | 2792        | 2792             |
| Cherry Canyon | 3614        | 3614             |
| Brushy Canyon | 4800        | 4800             |
| Bone Springs  | 6324        | 6324             |